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LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1370	
7. Unit Agreement Name	
8. Farm or Lease Name State P.H.	
9. Well No. 1	
10. Field and Pool, or Wildcat Permo Penn	
12. County Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. SEE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

1. Name of Operator
ELK OIL COMPANY

2. Address of Operator
P. O. BOX 310, ROSWELL, NEW MEXICO 88201

3. Location of Well
UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 26 TOWNSHIP 15S RANGE 36E N.M.P.M.

15. Elevation (Show whether DF, RT, GR, etc.)
3858 Grd.

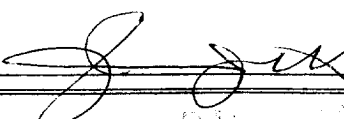
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe any used or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well 6:00 a.m. on 11/18/81, drilled 17½" hole to 1946'. Ran 1946' of 13 3/8 54# & 48# casing. Cemented w/1465 sx Class "C". Circulated cement. WOC 18 hours, tested to 1000#, OK. Resumed drilling. Drilled 12½" hole to 4729' on 12/2/81. Had salt water flow @ 2695', 30 bbl/hr. Ran 4729' of 8 5/8" 32# & 24# casing. DV tool @ 3000'. Cemented 1st stage w/950 sx of Class "C" cement. Circulate 6 hours. Cemented 2nd stage w/2000 gal Flo-check, 400 sx Class "C". Close back side, squeezed cement. Top of cement 1800'. WOC 18 hours, tested to 2000#, OK. Drilled out DV tool, no flow; resumed drilling operations.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE <u>President</u>	DATE <u>12/28/81</u>
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		