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Appropriate District Office
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1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

I.

Operator LEIGH OPERATING CO.	Well API No. 30-025-27637
Address 2600 STATE STREET ; DALLAS, TEXAS 75204	
Reason(s) for Filing (Check proper box) New Well <input type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input checked="" type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> Other (Please explain) <input type="checkbox"/>	
If change of operator give name and address of previous operator KELLY H. BAXTER ; P.O. Box 11193 ; MIDLAND, TEXAS 79702	

II. DESCRIPTION OF WELL AND LEASE

Lease Name CAUDILL STATE	Well No. 2	Pool Name, Including Formation SWD PENN	Kind of Lease State, Leasehold	Lease No. V-303 ASSIGN 2
Location Unit Letter B : 1,980 Feet From The EAST Line and 660 Feet From The NORTH Line Section 26 Township 15 S Range 36 E , NMPM, LEA County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> ERTT ENERGY CORP.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4666 ; HOUSTON, TEXAS 77210					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent) —					
If well produces oil or liquids, give location of tanks.	Unit B	Sec. 26	Twp. 15 S	Rge. 36 E	Is gas actually connected? NO	When ? —
If this production is commingled with that from any other lease or pool, give commingling order number. —						

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
11 7 0 3								
3 2 1 8								
9 4 8 5								

V. TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature **John L. Griffiths Jr.**
Printed Name **John L. GRIFFITHS JR., President**
Title
Date **10-19-93** Telephone No. **214-720-7101**

OIL CONSERVATION DIVISION
JAN 03 1994
Date Approved
By **DISTRICT 1 SUPERVISOR**
ORIGINAL SIGNED BY JERRY SEXTON
Title **DISTRICT 1 SUPERVISOR**

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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JUN 1 1967

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JOHNS HOBBS
OFFICE