Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

<u>I.</u>	Ţ	O TRAN	ISPOF	T OIL	AND NA	<u> FURAL GA</u>	S	PI No.		
Operator KELLY H BA	XTER						Well A	30	-025-	27637
Address P O BOX 11	.193 M	IIDLAN	D TX	79	702					
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil Casinghead		ransporter Dry Gas Condensate		Oth	er (Please expla	in)			
If change of operator give name and address of previous operatorEr	ron Oi	.1 & G	as	Р.	O. Box	2267 M	idland	, Texa	s 7970)2
II. DESCRIPTION OF WELL	AND LEA	SE								
Lease Name Caudill	Well No. Pool Name, Including Fo							(Lease Lease No. V-303		
Location Unit Letter B	: 198	30 r	eet From	The E	ast Lin	and66	0 Fe	et From The	North	Line
Section 26 Township	, 15S		Range	36E	, NI	ирм,	Lea	,		County
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS										
Name of Authorized Transporter of Oil XX Ediffedentate Energy Corp. Address (Give address to which approved copy of this form is to be sent) Enron Oil & Trading. Box 201808 Shreveport, LA 71120										
Name of Authorized Transporter of Casinghead Gas Warre						Address (Give address to which approved copy of this form is to be sent)				
If well produces oil or liquids, give location of tanks.	Unit	Sec. 7			Is gas actually connected? Yes		When	When 7		
If this production is commingled with that IV. COMPLETION DATA	from any othe	r lease or po	xol, give c	ommingl	ing order num	сег:				
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe					
					CEMENTI	NG RECOR	D			
HOLE SIZE CASING & TO			BING SIZE DEPTH SET				SACKS CEMENT			
										· · · · · · · · · · · · · · · · · · ·
VI MPOM DAMA AND DECUTE	TO BOD A	I V OVVA	01.15							
V. TEST DATA AND REQUES OIL WELL (Test must be after re				and must	be equal to or	exceed top allo	wable for this	depth or be	for full 24 how	rs.)
Date First New Oil Run To Tank	Date of Test				Producing M	thod (Flow, pu	mp, gas lift, e	ic.)		
Length of Test	Tubing Pressure				Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF		
GAS WELL	<u> </u>		<u> </u>		L				,	
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.					Date ApprovedJAN 2 3 1989					
Signature Signature					By_			ROMED BY		XTON
Kelly H. Baxter Owner Printed Name Title					Title		PIST	rict i su	PERVISOR	
Date 1-16-89	3T2-0	Telepl	hone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.