

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Caudill State

9. Well No.

2

10. Field and Pool, or Wildcat

Dean (Permo Penn)

12. County

Lea

10. TYPE OF WELL

b. TYPE OF COMPLETION

OIL WELL ☒GAS WELL ☐DRY ☐

OTHER

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

2. Name of Operator

Belco Petroleum Corporation

3. Address of Operator

10,000 Old Katy Road, Suite 100, Houston, Texas 77055

4. Location of Well

UNIT LETTER B LOCATED 1980 FEET FROM THE East LINE AND 660 FEET FROMTHE North LINE OF SEC. 26 TWP. 15-S RGE. 36-E NMPM

15. Date Spudded

1-03-82

16. Date T.D. Reached

3-19-82

17. Date Compl. (Ready to Prod.)

4-28-82

18. Elevations (DF, RKB, RT, GR, etc.)

3887 KB

19. Elev. Casinghead

3869

20. Total Depth

11,700

21. Plug Back T.D.

11,673

22. If Multiple Compl., How Many

23. Intervals Drilled By

Rotary Tools

Cable Tools

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

Dual Spaced Neutron Log

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	54.5	420	17 1/2	450	
9-5/8	36 & 40	4,390	12 1/4	1,100	
5-1/2	20 & 17	11,703	8 1/2	625	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	11,558	

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

11,604-11,656 (26 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,604-11,656	5000 gals. 15%

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping – Size and type pump)					Well Status (Prod. or Shut-in)	
5-02-82		Pumping					Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil – Bbl.	Gas – MCF	Water – Bbl.	Gas – Oil Ratio	
5-02-82	24	-	→	22	TSTM	31	-	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil – Bbl.	Gas – MCF	Water – Bbl.	Oil Gravity – API (Corr.)		
-	30	→	22	TSTM	31	447		

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Used for fuel

Test Witnessed By

Belco personnel

35. List of Attachments

Copy of log & deviation survey will be mailed from Midland office.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Carl M. JonesTITLE Prod. SuptDATE 5-20-82