NO. OF COFIEB RECEIVED DISTRIBUTION SANTA FE			Form C -104
FILE U.S.G.5.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE		ANDPORT OIL AND NATURA	LGAS
TRANSPORTER OIL GAS	-		
OPERATOR			
Decrator			
Belco Petroleu	m Corporation		
	y Road, Suite 100, Houston	n, Texas 77429	
Reason(s) for filing (Check proper be	•	Other (Please explain) CASINCITEAD G	AS MUST NOT BE
New Well A/	Change in Transporter of: Ott X Dry Gas FLASED ACKER 7/2/82		
Change in Ownership	Casinghoad Gas Conde	TINT ROLL AN AN AN	CEPTION TO RAM
change of ownership give name nd address of previous owner			
DESCRIPTION OF WELL ANI	LEASE		
Lease Name	Well No. Pool Name, Including F		Leuse no.
Caudill State	2 Dean (Perm	O Penn) State, Fed	eral or Fee State
Unit Letter B : 1	980 Feet From The East Lin	ne and660 Feet Fro	om TheNorth
00			
	- TO-O Umida	30-E , NMPM, Lea	County
ESIGNATION OF TRANSPOL Name of Authorized Transporter of O	TER OF OIL AND NATURAL GA		proved copy of this form is to be sent)
Conoco Incorporated	7 // 9-	P. O. Box 2587, Hobb	
Same of Authorized Transporter of C			proved copy of this form is to be sent)
	Unit Sec. Twp. P.ge.	Is gas actually connected?	When ·
f well produces oil or liquids, live location of tanks.		No	
	with that from any other lease or pool,	give commingling order number:	· · · · · · · · · · · · · · · · · · ·
OMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complet	Date Compl. Ready to Prod.	X i Total Depth	
1-03-82	4-28-82	11,700'	Р.В.Т.D. 11,673'
levations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
3887 KB Perforations	Strawn	11,602'	11,558 Depth Casing Shoe
11,604-11,665 (26	holes)		-
	TUBING, CASING, ANI	D CEMENTING RECORD	
ноце size	CASING & TUBING SIZE	<u>рертн set</u> 420	SACKS CEMENT
17-2 12 ¹ a	9-5/8	4,390	460
8 ¹ 2	5-1/2	11,703	625
	<u>2-7/8</u>	11,558	
EST DATA AND REQUEST F	OR ALLOWABLE (Test must be a able for this de	pth or be for full 24 hours)	il and must be equal to or exceed top allowe
ate First New Oil Run To Tanks	Date of Test	Preducing Method (Flow, pump, gas	lijt, etc.J
5-02-82 ength of Test	5-02-82 Tubing Pressure	Pumping Casing Pressure	Choke Size
24 hrs		30	-
ctual Prod. During Teet	Oil-Bbis. 22	Water-Bbls. 31	Gas-MCF TSTM
AS WELL	Length of Test	Bbla. Condensate/MMCF	Gravity of Condensate
esting kielhed (pitot, back pr.)	Tubing Procesure (Shuu-iu)	Casing Pressure (Shut-in)	Choke Size
ERTIFICATE OF COMPLIAN	 ICE	OIL CONSERV	ATION COMMISSION
· · · · · · · · · · · · · · · · · · ·	• •		9 0 1000 19
hereby certify that the rules and regulations of the Oil Conservation commission have been complied with and that the information given hove is true and complete to the best of my knowledge and belief.		APPROVED MAY 2 6 1982	
		JERRY SEXTON	
		TITLEDISTRICT) S	
P. 1 M Zhan		This form is to be filed in compliance with RULE 1104.	
Lail Mi Huller (Signature)		If this is a request for allowable for a newly diffed or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-	
<u>3-20-81</u>	ut e j	Fill out only Soctions I, well name or number, or transpo	13, 111, and VI for changes of owner, orter, or other such change of condition.
(0)	····	Ч	Ĩ

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