RECEIVED

abmit 5 Copies

PO Drawer DD, Ariena, NM \$4210

State of New Mexico Energy, Minerals and Natural Resources Department

DEC 26 '90

Furm C 104 Servined 1-1 dP See leadructions as bustom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Sauta Fe, New Mexico 87504-2088

O. C. D. ARTESIA OFFICE

TRICT III U RIO Braica Rd., Assec, NM 87410	REQUES	ST FOR	ALLOWABL	E AND A	UTHORIZ	ATION	(, 011142		
	TC	TRANS	SPORT OIL A	ND NAT	URAL GAS	<u> </u>	Na		
i Gilot						130	2070	1-27	1642
Southwest Royalt	125,	inc.				30			~
ITM	. TV 7	20702							
Box 953, Midlant	<u> </u>	7702		O==	(Please style)	V			
- Wull	a		semorter of:						
	OI.	(C)		rffo	ective	Januar	٠v 1.	1991	
ange is Operator XX	Canagheed C		Inc. Bo				X 797		
THE REAL PROPERTY OF THE PROPE			THC. BO	X 230.	7 , 111201				
DESCRIPTION OF WELL A	ND LFAS	E Vall No. P	Northeast	Fortageon		Kad of		الما	M No.
Montieth 20		1	Northeast	Loving	ton Penr	Sume, F	ecensi or Fee		
CALICE F	. 198	0 .	NO THE NO	rth	213	30 F=	From The _	West	
Unit Later	16.		37 E		,				County
Section 20 Township					4PM				
DESIGNATION OF TRANS	PORTER	OF OIL		Address (Use		uch approved	copy of the fo	*** ** ** **	~)
Texas New Mexico	1201	iness		B0*v4	2113092	<u>lousto</u>	n, TX	77242	
arms of Authorises Transporter of Caming	proced God		M Gas Corp						N)
Phillips 66 Natur	al Ga		W Gas Coll	<u>'`'4'0'0'1</u>	Penhr	ook <u>o</u>	dessa.	<u>TX 7.</u>	7762.
well produces ou or liquids,	Uses	20 1	165 37E	المبحدة منو ما Ye	y consecret?		, 19-82		
the production is communicated with that	1 - 1								
/. COMPLETION DATA	11000 20 7 44	,							
		Ou Well	Cas Well	New Well	Workover	Doopee	Plug Back	Same Res v	Dil Res
Designate Type of Completion	- (X)	i	_i	Ĺ	1	1	Ļ <u> </u>	1	
New Sprended	Date Comp	L Rendy to	Paid	Total Depth			P.B.T D.		
evisions (DF, RES, RT, GR, etc.) Name of Producing Furnation			Top Oil/Gas Pay		Tubing Deput				
AVELOGE (DF, RES, RT, CR, CS,									
erformose.							Dept Co.	A Ses	
		TIDDIC	CASING AND	CEMENT	NC RECOR	2.0	<u> </u>		
HOLE SIZE			BING SIZE	CEVILLA	DEPTH SET			SACKS CEM	ENT
POLE SIZE	-	<u> </u>							
									
									
				<u> </u>					
V. TEST DATA AND REQUE	ST FOR	ALLOW	ABLE	. هو استند منا د		uamente for th		10r had 24 au	- 11
DIL WELL (Tail must be after Due Fire New Oil Rue To Tank	Date of To		9 202 00 000 00	Promose	Meubod (Flow,	. ایا عصر ، محمد	esc)		
DUE FUE FUE OF REE TO THE		·-							
Leagth of Test	Tubing Pi	-		Canag Pro			Choke Su	4	
Actual Prod. During Test	Ou - Bu	<u> </u>		Water - Ba	**		Gas MC		
									
GAS WELL Actual Front Total - MCF/D	Leage o	/Tel		See Con			Cravity (Contenues	
							Chose S		
Tours Method (puer, back pr.)	Tubing 1	Transa (Sa	™·@)	Casing 17	man (Suc-16	,			
VI. OPERATOR CERTIF	ICATE C	OF COM	IPLIANCE		60.66	ONSER'	VATIO	U DIVIS	ION
I hereby certify that the rules and re	guintant of t	es Ou Con		li	OIL CO				
Division have been computed with a								<u> </u>	30
of the and company to the best of a	70 0	o and sould:		∥ Dá	ste Abblo	ved	USS	# 50 ° 50	~ ~
Jean	Llie	カ		_	e 1.8±	ர்ண் தார் கா மார்க்கு சார்	ena ingana an		
Sipole			່ B _າ	<u> </u>	ACTOR OF	COPUSED DY	<u> </u>	→ 70N	
			'	By ORIGINAL SICE SET SE OF SEATON DISTRICT FOUND OF SERVICE					
Profession Page Profession Page Page Page Page Page Page Page Page	n	(915)	Tille 684-6381	_ T∩	tle				
Due Due			elephone No.	• []					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

HJ. OF COP:ES REC	EIVED	L	
DISTRIBUTIO			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
INANSPURIER	GAS		
OPERATOR			
222247104 054			

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-104

	SANTA FE		REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE			AND				
	U.S.G.S.		AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL G	»AS			
	OIL		-					
	TRANSPORTER GAS							
	OPERATOR]					
1.	PRORATION OFFICE							
	Operator	e Crii	ide. Inc.		i			
Texas Crude, Inc.								
		. Box	2359 Midland, Texas	79702	į			
Reason(s) for filing (Check proper box) Other (Please explain)								
	New Well		Change in Transporter of:	To add casing	nead gas tansporter.			
	Recompletion		Off Dry Ga	1 1 1				
	Change in Ownership		Casinghead Gas Conden	nsate				
	If change of ownership give and address of previous ow							
11.	DESCRIPTION OF WEL	L AND	Well No. Pool Name, Including F.	mation Kind of Lease	Lease No.			
	Montieth 20		1 Northeast Lov		lorF•• Fee			
	Location		T NOT CHEUSE LOV	mgoon i omi				
	F	. 198	BO Foot From The North Lin	e and 2130 Feet From	The West			
	Unit Letter		7 000 7 1000					
	Line of Section 20	To	ownship 16S Range	37E , ммрм, Lea	County			
				_				
Ш.	DESIGNATION OF TRA	NSPOR	RITER OF OIL AND NATURAL GA	Address (Give address to which appro	ved copy of this form is to be sent)			
	Name of Authorized Transpo			1				
	lexas New Mex	rter of Co	ipeline Company metanghead Gas 🙀 or Dry Gas 🗔	P. O. Box 2528 Hobbs, New Mexico 88240 Address (Give address to which approved copy of this form is to be sent)				
	Phillips Petro			Bart lesville, Oklahoma 74003				
	<u> </u>		Unit Sec. Twp. Fige.	Is gas actually connected? When				
	If well produces oil or liquid give location of tanks.		F 20 16S 37E	Yes	8-19-82			
		saled w	ith that from any other lease or pool,	give commingling order number:	•			
IV.	COMPLETION DATA	ingreu w			Lot Day Care Besty Diff Books			
	Designate Type of C	ompleti	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.			
	Designate Type of C			Total Donth	P.B.T.D.			
	Date Spudded		Date Compl. Ready to Prod.	Total Depth	1			
	(DE DKO DT 6		Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
	Elevations (DF, RKB, RT, G	K, etc.,	Name of Freducing 1 of marion					
	Perforations				Depth Casing Shoe			
	, Grioranone							
	TUBING, CASING, AND CEMENTING RECORD							
	HOLE SIZE		CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT			
				f and all and all	and must be equal to or exceed top allow-			
V.	TEST DATA AND REQ	UEST I	FOR ALLOWABLE. (Test must be a able for this de	epth or be for full 24 hours)				
	OIL WELL Date First New Oil Run To	Tank =	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)			
	Length of Test		Tubing Pressure	Casing Pressure	Choke Size			
					Gas-MCF			
	Actual Prod. During Test		Oil-Bble.	Water-Bbls.	Gus-mo:			
	Actual Prod. Test-MCF/D		Length of Teet	Bbls. Condensate/MMCF	Gravity of Condensate			
	Actual Plod. 1001-MC175							
	Testing Method (pitot, back	pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size			
VI	CERTIFICATE OF CO	MPLIA	NCE	OIL CONSERV	ATION COMMISSION			
V	CERTIFICATE OF CO.			CED +	T 1000			
	I hereby certify that the r	ules end	regulations of the Oil Conservation	APPROVED SEP 15 1982				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and bet if			lay Ellin Waller				
			in Jose of my minutes and the	TITLE OIL & GAS INSPECTOR				
			2.	This form is to be filed in compliance with RULE 1104.				
	C.G. Bussely (Signature)				wable for a newly drilled or deepened anied by a tabulation of the deviation			
(Signature)			Dwoduct 180	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-				
	Manager, Drilling-Production							
	September 13		Title) ?	able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner,				
	2ehrenmet 12		Date)	well name or number, or transporter, or other such change of condition.				
		1.	•	W				

RECENTO?

SEP 1 4 1982

0,0.0. Roses carc**e**

BIATE OF NEW MEXICO. HERGY AND MINITIALS DEPARTMENT

OIL CONSERVATION DIVISION

٢		P. O. BOX				
	total winds store	SANTA FE, NEW N				
	711.4	-		TECTIVE 7 0 02		
	N 8.0.8.	REQUEST FOR A	ALLOWABLE EFFECTIVE 7-9-82			
	TRANSCORTER DIL	DNA				
1	DETRATOR	AUTHORIZATION 10 TRANSPO	RI OIL AND NATURAL GAS			
٠	PROBATION OFFICE		and the state of t			
	Texas Crude, Ir	IC.				
+	Address	Midland, Texas 79702				
	P. O. Box 2359	Midiand, Texas 7570c	Other (Please explain)			
- 1	Reason(s) for filing (Check proper box) Now Well	Change in Transporter of:				
- 1	Recompletion	Oil X Dry Gas				
	Change in Ownership	Casinghead Gas Condensa	31.			
1	I change of ownership give name					
,	and address of previous owner					
	DESCRIPTION OF WELL AND L	EASE	matten Kind of Lea	Lease No.		
	Lease Name	Well two				
	Montieth 20	20/ Northeast Lovin	igeon rem			
	Location F 19	80 Feet From The North Line	and 2130 Feet From	The West		
	Unit Letter;;	 :	•	.ea County_		
	Line of Section 20 T AT	nahip 16-5 Range	37-E , NMPM, L	ea		
•		CO OF OH AND NATURAL GAS				
I.	DESIGNATION OF TRANSPORT	or Condensate				
	Toyac New Mexico Pine	line Company	P. O. Box 2528 Hobbs,	N.M. 88240 roved copy of this form is to be sent)		
	Hane of Authorized Transporter of Casi	inchead Gas or Dry Gas	Address (Give address to which oppo	·		
	None	Pos	Is gas octually connected?	hen		
	If well produces oil or liquids,	Unit Sec. Twp. Rge. F 20 16 37	No <u>'C</u>	Contract being negotiated		
	give location of tanks. If this production is commingled with	· · · · · · · · · · · · · · · · · · ·	ive commingling order number:			
v	If this production is commingled with COMPLETION DATA	T	New Well Workover Deepen	Flug Back Same Resty, Diff. Rest		
• •	Designate Type of Completion	011 "611	1			
		Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Date Spudded			Tubing Depth		
	Elevations (DF, RER, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay			
				Depth Casing Shoe		
	Perforations					
		TUBING, CASING, AND		SACKS CEMENT		
	HOLE SIZE	CASING & TURING SIZE	DEFTH SET	3,0,00		
T '	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be of	ter recovery of total volume of load a	oil and must be equal to or excess top bill		
١.	OIL WELL	11)ate of Teet	Producing Method (Flow, pump, gas	liji, etc.)		
	Date First New Oil Bun To Tonks			Choke Size		
	Length of Teet	Tubing Preseme	Cusing Pressure	Cross Sies		
			Water - 13 bls.	Gan - MCF		
	Actual Prod. During Test	Oil-Bbie.				
	CAR MENT I			Gravity of Condensate		
	Actual Frod. Tool-MCF/D	Length of Test	Bbls. Condensate/MMCF			
		Tubing Presewe (Shut-In)	Cosing Pressure (Shut-in)	Choke Size		
	Jasting trained (pitol, back pr.)	CHANGE COMPANY CONTRACTOR				
	CERTIFICATE OF COMPLIAN	CE	DIL CONSERV	VATION DIVISION		
1			JUL 14 1302			
	I hereby certify that the rules and	regulations of the Oil Conservation	JERRY SEXTON			
	Division have been complied with	a and that the intermation given e best of my knowledge and belief.	DISTRICT : SUPR.			
			TITLE			
	_		This form is to be filed	In compliance with nut. E. 1104,		
	7 4 1	7	11	at the manufactual lead of a party		

C.C. Busen by	
Manager, Drilling-Production	
July 12, 1982 (Date)	

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despendent, this form must be accompanied by a tabulation of the deviational taken on the well in accordance with MULE 111.

All sections of this form must be filled out completely for all able on new and recomplated wells.

Fill out only Sections 1, II, III, and VI for changes of own well name or number, or transporter, or other such thange of conditional in the filed for each pool in multi-condition details.