

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Texas Crude, Inc.

3. Address of Operator

P. O. Box 2359 Midland, Texas 79702

4. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE AND 2130 FEET FROM

THE West LINE OF SEC. 20 TWP. 16-S RGE. 37-E NMPM

7. Unit Agreement Name

8. Farm or Lease Name

MONTIETH 20

9. Well No.

#1

10. Field and Pool, or Wildcat

Lovington Penn, Northeast

12. County

Lea

15. Date Spudded

5-6-82

16. Date T.D. Reached

6-14-82

17. Date Compl. (Ready to Prod.)

6-26-82

18. Elevations (DF, RKB, RT, GR, etc.)

3819' Gr.

19. Elev. Casinghead

20. Total Depth

11,490

21. Plug Back T.D.

11,448

22. If Multiple Compl., How Many

No

23. Intervals Drilled By

Rotary Tools
0'-11,490'

Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

11,245' to 11,386' - L. Strawn

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

CNL/FDC and DIL/SFL

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	35#	444'	17 1/2"	500 sx. Cl. "C"	None
8 5/8"	24# & 32#	4,318'	11"	1000 sx. Lite+300sx Cl. "C"	None
5 1/2"	15.5# & 17#	11,490'	7 7/8"	465 sx. Cl. "H"	None

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN
None				

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	11,173'	11,173'

31. Perforation Record (Interval, size and number)

0.43" Select Fire
Csg. Gun-1 hole per ft., total 26 holes. 11,245'
11,248, 11,251, 11,256, 11,260, 11,272, 11,286,
11,290, 11,308, 11,319, 11,322, 11,325, 11,328,
11,333, 11,337, 11,340, 11,344, 11,347, 11,353,
11,358, 11,363, 11,366, 11,372, 11,376, 11,379 and 11,386'

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
11,195-11,395	200 gal. 7% Acetic Acid

33. PRODUCTION

Date First Production 6-26-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-28-82	Hours Tested 24	Choke Size 32/64"	Prod'n. For Test Period →	Oil - Bbl. 216	Gas - MCF 358	Water - Bbl. 0	Gas - Oil Ratio 1657:1
Flow Tubing Press. 125#	Casing Pressure 0#	Calculated 24-Hour Rate →	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.) 44.2 @ 60°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented, temp.

Test Witnessed By

R. V. Morris

35. List of Attachments

C-104 w/inclination report and 2 logs.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

Note: No DST run.

SIGNED

L. C. Brumby

TITLE

Mgr., Drlg.-Prod.

DATE 6-29-82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy 2130
T. Salt 2190
B. Salt _____
T. Yates 3245
T. 7 Rivers _____
T. Queen 4162
T. Grayburg _____
T. San Andres 4994
T. Glorieta 6355
T. Paddock 6451
T. Blinbry 7042
T. Tubb 7720
T. Drinkard 7875
T. Abo 8390
T. Wolfcamp 9668
T. Penn. 9950
T. Cisco (Bough C) 10,335

T. Canyon 10705
T. Strawn U.11180 -L.11228
T. Atoka 11475
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Monte _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2130	2130	Lime & Dolo.				
2130	5000	2870	Anhy.				
5000	6400	1400	Dolo.				
6400	9700	3300	Dolo. & SS				
9700	10700	1000	LS & Dolo.				
10700	11200	500	LS & Sh				
11200	11490	290	LS				

WILLBROS DRILLING, INC.



5502 WEST INDUSTRIAL STREET • MIDLAND, TEXAS 79703
PHONE: (915) 697-3166

INCLINATION REPORT

OPERATOR:

Texas Crude, Inc.
Box 2359
Midland, Texas 79702

LOCATION:

Monteith 20 No. 1
Lea Co., New Mexico

DEPTH FEET	INCLINATION DEGREES	DEPTH FEET	INCLINATION DEGREES	DEPTH FEET	INCLINATION DEGREES
444	1/2	8636	3/4		
944	1/2	9076	3/4		
1444	1/2	9576	1		
1944	1/4	10,076	1		
2146	3/4	10,526	3/4		
2583	3/4	11,026	3/4		
3081	1/2	11,490	3/4		
3515	1				
4015	1				
4318	1/4				
4818	1/2				
5318	1 1/2				
5652	3/4				
6152	3/4				
6652	3/4				
7136	3/4				
7636	1				
8136	1/2				

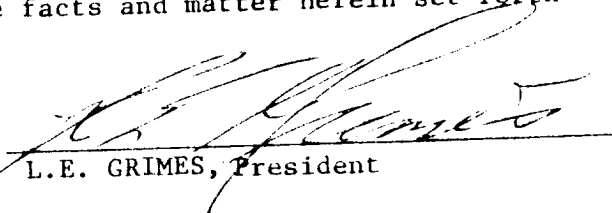
RECEIVED

JUN 18 1982

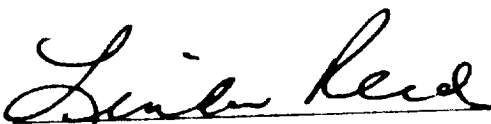
Midland District

COUNTY OF MIDLAND
STATE OF TEXAS

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.


L.E. GRIMES, President

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16th day of June 19 81


Notary Public

My commission expires: March 7, 1984

RECEIVED

JUN 8 0 1982

O.C.D.
HOBBS OFFICE