							Form C- Revised	
DISTRIBUTION								Type of Lease
SANTA FE		NEWM	EXICO OIL CONS	ERVATION C	OMMISSION		State State	Fee X
	 	IELL COMPLE	TION OR RECO	APLETION I	REPORT A	ND LOG	State L	& Gas Lease No.
FILE		ELL COMFEL	TION ON NECO.				5. State Oil	& Gds Ledse No.
U.S.G.S.								
LAND OFFICE							UIIII	
OPERATOR								
							7. Unit Agr	eement Name
G. TYPE OF WELL								
	OIL Weli	L X GAS	DRY	OTHER			8. Farm or	Lease Name
b. TYPE OF COMPLETE							1	NTIETH 20
HEW IX WORK	DEEPE	N PLUG	DIFF.	OTHER			9. Well No.	
2. Name of Operator							9. Wett 140.	i
	exas Crud	e Inc.						#1
3. Address of Operator	EXUS CIUU	c, 11.01						md Pool, or Wildcat
	0 Dov	2250 Mi	dland, Texas	79702			Loving	ton Penn, Northeas
	. 0. Box	2339 111	diana, rexus				TITITE	
4. Location of Well								
		1000	North		2130			
UNIT LETTERF	LOCATED	1980 FEET F	ROM THE	LINE AND	,,,,,,,	TEET FROM	12. County	mittellit
				V / / / / / / /			Α.	
THE West LINE OF SI	,, 20 ,	, _{wp.} 16-S RG	E. 3/-E NMPM		///////	77777	Lea	All Carling and
THE West LINE OF SI	16. Date T.D. F	Reached 17, Date	Compl. (Ready to P		vations (DF,	RKB, RT,	GR, etc.) 19	. Elev. Cashinghead
4	6-14-	.82 6-	26-82	381	g ur.			
5-6-82 20. Total Depth	21. Plu	.82 6-	22. If Multiple	Compl., How	23. Interv	als Rot	ary Tools	Cable Tools
		1,448	Many	lo	Drille	<u></u>	490, 11-1	
11,490		Top Botton						25. Was Directional Survey
24. Producing Interval(s)	, of this comple	ition = Top, Botto.	., ., .,					Made NO
11 2451	to 11.386	- L. Strawr	1					NO
-							27.	Was Well Cored
26. Type Electric and Ot	her Logs Run						1	No
CNL/FDC	and DIL/Sf	FL						
28.		CA	SING RECORD (Rep	ort all strings s	set in well)			
	WEIGHT LB	/FT. DEPT	H SET HOL	E SIZE		ENTING RE		AMOUNT PULLED
CASING SIZE	WEIGHTED				500	C1 "6	-11	None
7.5. 5.4.9.11	254	1 1/1/	4	l7 1/2" L	500 SX.	UI		
12 3/4"	35#	444	<u> </u>	17 1/2"	500 sx.	Lite+	300sx C1.	
8 5/8"	24# & 37	2# 4,31	8'] "	1000 sx.	Lite+	<u> 300sx Cl.</u>	
		2# 4,31	8'	7 1/2" 1]" 7 7/8"	1000 sx. 465 sx.	Lite+	<u> 300sx Cl.</u>	."C" None
8 5/8"	24# & 32 15.5# &	2# 4, 31; 17# 11,49	8'] "	1000 sx. 465 sx.	Lite+	300sx Cl. H"	."C" None None
8 5/8"	24# & 32 15.5# &	2# 4,31	8'] "	1000 sx. 465 sx.	Lite+:	300sx Cl. 1" TUBING RE	,"C" None None
8 5/8" 5 1/2"	24# & 32 15.5# &	2# 4, 31; 17# 11,49	8'] "	1000 sx. 465 sx.	Lite+: Cl. "	300sx Cl. 1" TUBING RE	None None CORD PACKER SET
8 5/8" 5 1/2" 29.	24# & 37 15.5# &	2# 4,316 17# 11,49 LINER RECORD	8'	7 7/8"	1000 sx. 465 sx.	Lite+: Cl. "	300sx Cl. 1" TUBING RE	,"C" None None
8 5/8" 5 1/2" 29. SIZE None	24# & 32 15.5# &	2# 4,31: 17# 11,49 LINER RECORD	SACKS CEMENT	7 7/8" SCREEN	1000 sx. 465 sx. 30. size 2 7/	Lite+3 Cl. "	300sx C1. TUBING REDEPTH SET 11,173	None None Packer set 11,173
8 5/8" 5 1/2" 29. size None	24# & 32 15.5# &	2# 4,31: 17# 11,49 LINER RECORD BOTTOM	sacks cement Select Fir	7 7/8" SCREEN	30. 30. SIZE 2 7/	Lite+: Cl. "I	TUBING REDEPTH SET	None None PACKER SET 11,173' SOULEZE, ETC.
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (24# & 32 15.5# & TOP	2# 4,31: 17# 11,49 LINER RECORD BOTTOM and number) 0.43	sacks CEMENT Select Fir	7 7/8" SCREEN 8 32. /	30. 30. 2 7/	Lite+: Cl. "I	TUBING REDEPTH SET	None None PACKER SET 11,173' SOUEEZE, ETC. KIND MATERIAL USED
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (24# & 32 15.5# & TOP	2# 4,31: 17# 11,49 LINER RECORD BOTTOM and number) 0.43	sacks CEMENT Select Fir	7 7/8" SCREEN 8 32. /	30. 30. 2 7/	Lite+: Cl. "I	TUBING REDEPTH SET	None None PACKER SET 11,173' SOULEZE, ETC.
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (CSG. Gun-1 hol	15.5# & TOP Interval, size a e per ft.	2# 4,31: 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11	SACKS CEMENT " Select Fir holes. 11,24	SCREEN SCREEN 9 32. 11,195-	30. 30. 2 7/	Lite+: Cl. "I	TUBING REDEPTH SET	None None PACKER SET 11,173' SOUEEZE, ETC. KIND MATERIAL USED
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (Csg. Gun-1 hol 11,248, 11,251	15.5# & TOP Interval, size a e per ft., 11,256,	2# 4,313 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11 11,322, 11	SACKS CEMENT " Select Fir holes. 11,24 ,272, 11,286 ,325, 11,328	SCREEN SCREEN 9 32. 5 DEPTH 1 11,195-	30. 30. 2 7/	Lite+: Cl. "I	TUBING REDEPTH SET	None None PACKER SET 11,173' SOUEEZE, ETC. KIND MATERIAL USED
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (Csg. Gun-1 hol 11,248, 11,251 11,290, 11,308	15.5# & TOP Interval, size a e per ft., 11,256, 3, 11,319,	2# 4,313 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11 11,322, 11	SACKS CEMENT " Select Fir holes. 11,24 ,272, 11,286 ,325, 11,328	SCREEN SCREEN 9 32. 5 DEPTH 1 11,195-	30. 30. SIZE 2 7/ ACID, SHOT, NTERVAL 11,395	Lite+: Cl. "I	TUBING REDEPTH SET	None None PACKER SET 11,173' SOUEEZE, ETC. KIND MATERIAL USED
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (Csg. Gun-1 hol 11,248, 11,251 11,290, 11,308	15.5# & TOP Interval, size a e per ft., 11,256, 3, 11,319,	2# 4,313 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11 11,322, 11	SACKS CEMENT " Select Fir holes. 11,24,272, 11,286,325, 11,328,347, 11,353,376, 11,379	SCREEN SCREEN 9 32. 7 5 DEPTH 1 11,195- and 11,3	30. 30. SIZE 2 7/ ACID, SHOT, NTERVAL 11,395	Lite+: Cl. "I	TUBING REDEPTH SET	None None PACKER SET 11,173' SOUEEZE, ETC. KIND MATERIAL USED
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (Csg. Gun-1 hol 11,248, 11,251	TOP Interval, size a e per ft., 11,256, 3, 11,340, 3, 11,366,	2# 4,31: 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11 11,322, 11 11,344, 11 11,372, 11	SACKS CEMENT " Select Fir holes. 11,24,272, 11,286,325, 11,328,347, 11,353,376, 11,379	SCREEN SCREEN 9 32. 5 DEPTH 1 , 11,195- , and 11,3	30. 30. SIZE 2 7/ ACID, SHOT, NTERVAL 11,395	Lite+: Cl. "I	TUBING REDEPTH SET 11,173' E. CEMENT: MOUNT AND I	None None PACKER SET 11,173' SOULEZE, ETC. KIND MATERIAL USED CETIC ACID
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (Csg. Gun-1 holl 11,248, 11,251 11,390, 11,308 11,333, 11,335 11,358, 11,358, 11,363	TOP Interval, size a e per ft., 11,256, 3, 11,340, 3, 11,366,	2# 4,31: 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11 11,322, 11 11,344, 11 11,372, 11	SACKS CEMENT " Select Fir holes. 11,24,272, 11,286,325, 11,328,347, 11,353,376, 11,379	SCREEN SCREEN 9 32. 5 DEPTH 1 , 11,195- , and 11,3	30. 30. SIZE 2 7/ ACID, SHOT, NTERVAL 11,395	Lite+: Cl. "I	TUBING REDEPTH SET 11,173' E. CEMENT SHOUNT AND	None None PACKER SET 11,173' SOUEEZE, ETC. KIND MATERIAL USED Cetic Acid
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (Csg. Gun-1 holl 11,248, 11,251 11,390, 11,308 11,358, 11,363 33. Date First Production	24# & 32 15.5# & 15.5# & TOP (Interval, size a e per ft., 11,256, 3, 11,340, 3, 11,366,	2# 4,313 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11 11,322, 11 11,344, 11 11,372, 11 duction Method (File	SACKS CEMENT " Select Fir holes. 11,24,272, 11,286,325, 11,328,347, 11,353,376, 11,379	SCREEN SCREEN 9 32. 5 DEPTH 1, 195- , and 11,3 DUCTION ping - Size and	30. 30. SIZE 2 7/ ACID, SHOT, NTERVAL 11,395	Lite+: Cl. "I 8" FRACTUR 200 g	TUBING REDEPTH SET 11,173' E, CEMENT SMOUNT AND IT AT . 7% A	None None None Packer set 11,173' SOUEEZE, ETC. KIND MATERIAL USED Cetic Acid
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (Csg. Gun-1 holl 11,248, 11,251 11,290, 11,308 11,333, 11,335 11,358, 11,363 33. Date First Production 6-26-82	24# & 32 15.5# & 15.5# & TOP (Interval, size a e per ft., 11,256, 3, 11,340, 3, 11,366,	2# 4,31: 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11 11,322, 11 11,344, 11 11,372, 11	" Select Fir holes. 11,24,272, 11,286,325, 11,328,347, 11,353,376, 11,379	SCREEN SCREEN 8 32. 5 DEPTH I , 11,195- , and 11,3 DUCTION ping - Size and	30. 30. SIZE 2 7/ ACID, SHOT, NTERVAL 11,395	Lite+: Cl. "I 8" FRACTUR AI 200 g	TUBING REDEPTH SET 11,173' E, CEMENT SMOUNT AND IT al. 7% A	None None None PACKER SET 11,173' SOUEEZE, ETC. KIND MATERIAL USED Cetic Acid atus (Prod. or Shut-in) ducing Gas—Oil Ratio
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (Csg. Gun-1 hol 11,248, 11,251 11,290, 11,308 11,333, 11,335 11,358, 11,363 33. Date First Production 6-26-82 Date of Test	TOP Interval, size a e per ft., 11,256, 3, 11,340, 3, 11,366, Pro Hours Tested	2# 4,313 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11 11,322, 11 11,344, 11 11,372, 11 duction Method (File) Choke Size	" Select Fir holes. 11,24,272, 11,286,325, 11,328,347, 11,353,376, 11,379 Proofin. For That Berland	SCREEN SCREEN 9 32. 5 DEPTH 1, 195- , and 11,3 DUCTION ping - Size and	30. 30. SIZE 2 7/ ACID, SHOT, NTERVAL 11,395	Lite+: Cl. "I 8" FRACTUR AI 200 g	TUBING REDEPTH SET 11,173' E, CEMENT SHOUNT AND IT AND IT AND IT SEE Pro	None None None CORD PACKER SET 11,173' SOUEEZE, ETC. KIND MATERIAL USED CETIC ACID COUNTY OF Shut-in) Inducing Gas—OII Ratio 1657:1
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (Csg. Gun-1 hol 11,248, 11,251 11,290, 11,308 11,333, 11,335 11,358, 11,363 33. Date First Production 6-26-82 Date of Test 6-28-82	TOP Interval, size a e per ft. , 11,256, 3, 11,340, 3, 11,366, Pro Hours Tested 24	2# 4,31: 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11 11,322, 11 11,344, 11 11,372, 11 duction Method (File) Choke Size 32/64	SACKS CEMENT "Select Fir holes. 11,24 ,272, 11,286 ,325, 11,328 ,347, 11,353 ,376, 11,379 PROD PROD Test Period "Test Period	SCREEN SCREEN 8 32. 5 DEPTH I , 11,195- , and 11,3 DUCTION ping - Size and	30. 30. SIZE 2 7/ ACID, SHOT, INTERVAL 11,395 Gas - M 358	Lite+: Cl. "I 8" FRACTUR AI 200 g	TUBING REDEPTH SET 11,173' E. CEMENT: MOUNT AND I al. 7% A	None None None PACKER SET 11,173' SOUEEZE, ETC. KIND MATERIAL USED Cetic Acid Datus (Prod. or Shut-in) Iducing Gas—Oil Ratio 1657:1 Oil Gravity — API (Corr.)
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (CSG. Gun-1 hol 11,248, 11,251 11,290, 11,308 11,333, 11,335 11,358, 11,363 33. Date First Production 6-26-82 Date of Test 6-28-82 Flow Tubing Press.	TOP Interval, size a e per ft., 11,256,3, 11,340,3, 11,366,4 Hours Tested 24 Casing Press	2# 4,31: 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11 11,322, 11 11,344, 11 11,372, 11 duction Method (File) Choke Size 32/64	SACKS CEMENT "Select Fir holes. 11,24 ,272, 11,286 ,325, 11,328 ,347, 11,353 ,376, 11,379 PROD PROD Test Period "Test Period	SCREEN 8 32. 5 DEPTH I 11,195- 1 and 11,3 DUCTION Ding - Size and OII - Bbl. 216	30. 30. SIZE 2 7/ ACID, SHOT, INTERVAL 11,395 Gas - M 358	Lite+: C1. " 8" FRACTUR 200 9	TUBING REDEPTH SET 11,173' E. CEMENT: MOUNT AND I al. 7% A	None None None CORD PACKER SET 11,173' SOUEEZE, ETC. KIND MATERIAL USED CETIC ACID COUNTY OF Shut-in) Inducing Gas—OII Ratio 1657:1
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (Csg. Gun-1 hol 11,248, 11,251 11,290, 11,308 11,333, 11,335 11,358, 11,363 33. Date First Production 6-26-82 Date of Test 6-28-82 Flow Tubing Press. 125#	TOP Interval, size a e per ft., 11,256,3, 11,340,3, 11,366,4 Property Casing Press O#	2# 4,31: 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11 11,322, 11 11,372, 11 duction Method (Fitter) Choke Size 32/64 Hour Rate	SACKS CEMENT "Select Fir holes. 11,24 ,272, 11,286 ,325, 11,328 ,347, 11,353 ,376, 11,379 PROD PROD Test Period "Test Period	SCREEN 8 32. 5 DEPTH I 11,195- 1 and 11,3 DUCTION Ding - Size and OII - Bbl. 216	30. 30. SIZE 2 7/ ACID, SHOT, INTERVAL 11,395 Gas - M 358	Lite+: C1. " 8" FRACTUR 200 g Water - B	TUBING REDEPTH SET 11,173' E. CEMENT: MOUNT AND I al. 7% A	None None None PACKER SET 11,173' SOUEEZE, ETC. KIND MATERIAL USED Cetic Acid atus (Prod. or Shut-in) Iducing Gas—Oll Ratio 1657:1 Oll Gravity — API (Corr.) 44.2 @ 60°
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (CSG. Gun-1 hol 11,248, 11,251 11,290, 11,308 11,333, 11,335 11,358, 11,363 33. Date First Production 6-26-82 Date of Test 6-28-82 Flow Tubing Press.	TOP Interval, size a e per ft., 11,256,3, 11,340,3, 11,366,4 Property Casing Press O#	2# 4,31: 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11 11,322, 11 11,372, 11 duction Method (Fitter) Choke Size 32/64 Hour Rate	SACKS CEMENT "Select Fir holes. 11,24 ,272, 11,286 ,325, 11,328 ,347, 11,353 ,376, 11,379 PROD PROD Test Period "Test Period	SCREEN 8 32. 5 DEPTH I 11,195- 1 and 11,3 DUCTION Ding - Size and OII - Bbl. 216	30. 30. SIZE 2 7/ ACID, SHOT, INTERVAL 11,395 Gas - M 358	Lite+: C1. " 8" FRACTUR 200 g Water - B	TUBING REDEPTH SET 11,173 E, CEMENT MOUNT AND AT. 7% A Well Ste Pro Water — Bbl. 0	None None None PACKER SET 11,173' SOUEEZE, ETC. KIND MATERIAL USED Cetic Acid Gas—Oll Ratio 1657:1 Oll Gravity — API (Corr.) 44.2 @ 60° Red By
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (Csg. Gun-1 hol 11,248, 11,251 11,290, 11,308 11,333, 11,335 11,358, 11,363 33. Date First Production 6-26-82 Date of Test 6-28-82 Flow Tubing Press. 125#	TOP Interval, size a e per ft., 11,256, 3, 11,340, 3, 11,366, Property Casing Press Off (Sold, used for the size of the size	2# 4,31: 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11 11,322, 11 11,372, 11 duction Method (Fitter) Choke Size 32/64 Hour Rate	SACKS CEMENT "Select Fir holes. 11,24 ,272, 11,286 ,325, 11,328 ,347, 11,353 ,376, 11,379 PROD PROD Test Period "Test Period	SCREEN 8 32. 5 DEPTH I 11,195- 1 and 11,3 DUCTION Ding - Size and OII - Bbl. 216	30. 30. SIZE 2 7/ ACID, SHOT, INTERVAL 11,395 Gas - M 358	Lite+: C1. " 8" FRACTUR 200 g Water - B	TUBING REDEPTH SET 11,173 E, CEMENT MOUNT AND AT. 7% A Well Ste Pro Water — Bbl. 0	None None None PACKER SET 11,173' SOUEEZE, ETC. KIND MATERIAL USED Cetic Acid atus (Prod. or Shut-in) Iducing Gas—Oll Ratio 1657:1 Oll Gravity — API (Corr.) 44.2 @ 60°
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (Csg. Gun-1 hol 11,248, 11,251 11,290, 11,308 11,333, 11,337 11,358, 11,363 33. Date First Production 6-26-82 Date of Test 6-28-82 Flow Tubing Press. 125# 34. Disposition of Gas Vented, 35. List of Attachments	TOP Interval, size a e per ft., 11,256, 3, 11,319, 7, 11,340, 3, 11,366, Property Casing Press O# (Sold, used for temp.	2# 4,31: 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11 11,322, 11 11,372, 11 duction Method (File) Choke Size 32/64 Ture Calculated Hour Rate fuel, vented, etc.)	SACKS CEMENT "Select Fir holes. 11,24 ,272, 11,286 ,325, 11,328 ,347, 11,353 ,376, 11,379 PROD PROD Prod*n. For Test Period 24- Oil - Bbl.	SCREEN 8 32. 5 DEPTH I 11,195- 1 and 11,3 DUCTION Ding - Size and OII - Bbl. 216	30. 30. SIZE 2 7/ ACID, SHOT, INTERVAL 11,395 Gas - M 358	Lite+: C1. " 8" FRACTUR 200 g Water - B	TUBING REDEPTH SET 11,173 E, CEMENT MOUNT AND AT. 7% A Well Ste Pro Water — Bbl. 0	None None None PACKER SET 11,173' SOUEEZE, ETC. KIND MATERIAL USED Cetic Acid Gas—Oll Ratio 1657:1 Oll Gravity — API (Corr.) 44.2 @ 60° Red By
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (CSG. Gun-1 hol 11,248, 11,251 11,290, 11,308 11,333, 11,333 11,358, 11,363 33. Date First Production 6-26-82 Date of Test 6-28-82 Flow Tubing Press. 125# 34. Disposition of Gas Vented, 35. List of Attachments	TOP Interval, size a e per ft., 11,256, 3, 11,340, 3, 11,366, Pro- Hours Tested 24 Casing Press 0# (Sold, used for temp.	2# 4,31: 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11 11,322, 11 11,344, 11 11,372, 11 duction Method (File Coloulated Hour Rate fuel, vented, etc.)	SACKS CEMENT "Select Fir holes. 11,24 ,272, 11,286 ,325, 11,328 ,347, 11,353 ,376, 11,379 PROD PROD Owing, gas lift, pum, Test Period 24- Oil - Bbl.	SCREEN 8 32. 5 DEPTH I , 11,195- , and 11,3 DUCTION ping - Size and Oil - Bbl. 216 Gas - M	30. 30. SIZE 2 7/ ACID, SHOT, NTERVAL 11,395 Gas - M 358	Eite+: C1. " 8" FRACTUR 200 9 Water - B	TUBING REDEPTH SET 11,173' E, CEMENT: MOUNT AND A Well Ste Pro Water - Bbl. O bl. Test Witnesse R.	None None None None CORD PACKER SET 11,173' SOUEEZE, ETC. KIND MATERIAL USED Cetic Acid Gas—Oil Ratio 1657:1 Oil Gravity — API (Corr.) 44.2 @ 60° Sid By V. Morris
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (CSG. Gun-1 hol 11,248, 11,251 11,290, 11,308 11,333, 11,333 11,358, 11,363 33. Date First Production 6-26-82 Date of Test 6-28-82 Flow Tubing Press. 125# 34. Disposition of Gas Vented, 35. List of Attachments	TOP Interval, size a e per ft., 11,256, 3, 11,340, 3, 11,366, Pro- Hours Tested 24 Casing Press 0# (Sold, used for temp.	2# 4,31: 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11 11,322, 11 11,344, 11 11,372, 11 duction Method (File Coloulated Hour Rate fuel, vented, etc.)	SACKS CEMENT "Select Fir holes. 11,24 ,272, 11,286 ,325, 11,328 ,347, 11,353 ,376, 11,379 PROD PROD Owing, gas lift, pum, Test Period 24- Oil - Bbl.	SCREEN 8 32. 5 DEPTH I , 11,195- , and 11,3 DUCTION ping - Size and Oil - Bbl. 216 Gas - M	30. 30. SIZE 2 7/ ACID, SHOT, NTERVAL 11,395 Gas - M 358	Eite+: C1. " 8" FRACTUR 200 9 Water - B	TUBING REDEPTH SET 11,173' E, CEMENT: MOUNT AND A Well Ste Pro Water - Bbl. O bl. Test Witnesse R.	None None None None CORD PACKER SET 11,173' SOUEEZE, ETC. KIND MATERIAL USED Cetic Acid Gas—Oil Ratio 1657:1 Oil Gravity — API (Corr.) 44.2 @ 60° Sid By V. Morris
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (CSG. Gun-1 hol 11,248, 11,251 11,290, 11,308 11,333, 11,335 11,358, 11,363 33. Date First Production 6-26-82 Date of Test 6-28-82 Flow Tubing Press. 125# 34. Disposition of Gas Vented, 35. List of Attachmenta C-104 w 36. I hereby certify tha	TOP Interval, size a e per ft., 11,256, 3, 11,340, 3, 11,366, Property of the per femp. Hours Tested 24 Casing Press 0# (Sold, used for temp. finclination the information the information finclination finc	2# 4,31: 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11 11,322, 11 11,344, 11 11,372, 11 duction Method (File Coloulated Hour Rate fuel, vented, etc.)	SACKS CEMENT "Select Fir holes. 11,24 ,272, 11,286 ,325, 11,328 ,347, 11,353 ,376, 11,379 PROD PROD Owing, gas lift, pum. 11 Prod'n. For Test Period 24- Oil - Bbl. and 2 logs. des of this form is to	SCREEN SCREEN 8 32. 5 DEPTH I 11,195- 3 and 11,3 DUCTION Ping - Size and Oil - Bbl. 216 Gas - M	1000 SX. 465 SX. 30. SIZE 2 7/ ACID, SHOT, NTERVAL 11,395 Gas - M 358 GCF	Eite+: C1. " 8" FRACTUR 200 9 Water - B	TUBING REDEPTH SET 11,173' E, CEMENT: MOUNT AND A Well Ste Pro Water - Bbl. O bl. Test Witnesse R.	None None None None PACKER SET 11,173' SOUEEZE, ETC. KIND MATERIAL USED Cetic Acid STUB (Prod. or Shut-in) Inducing Gas—Oil Ratio 1657:1 Oil Gravity—API (Corr.) 44.2 @ 60° Std By V. Morris
8 5/8" 5 1/2" 29. SIZE None 31. Perforation Record (CSG. Gun-1 hol 11,248, 11,251 11,290, 11,308 11,333, 11,335 11,358, 11,363 33. Date First Production 6-26-82 Date of Test 6-28-82 Flow Tubing Press. 125# 34. Disposition of Gas Vented, 35. List of Attachmenta C-104 w 36. I hereby certify tha	TOP Interval, size a e per ft., 11,256, 3, 11,340, 3, 11,366, Property of the per state of	2# 4,31: 17# 11,49 LINER RECORD BOTTOM nd number) 0.43 , total 26 11,260, 11 11,322, 11 11,344, 11 11,372, 11 duction Method (File) Choke Size 32/64 Flowing Choke Size 32/64 Gure Calculated Hour Rate fuel, vented, etc.)	SACKS CEMENT "Select Fir holes. 11,24 ,272, 11,286 ,325, 11,328 ,347, 11,353 ,376, 11,379 PROD PROD Owing, gas lift, pum. 11 Prod'n. For Test Period 24- Oil - Bbl. and 2 logs. des of this form is to	SCREEN 8 32. 5 DEPTH I , 11,195- , and 11,3 DUCTION ping - Size and Oil - Bbl. 216 Gas - M	1000 SX. 465 SX. 30. SIZE 2 7/ ACID, SHOT, NTERVAL 11,395 Gas - M 358 GCF	Eite+: C1. " 8" FRACTUR 200 9 Water - B	TUBING REDEPTH SET 11,173' E, CEMENT: MOUNT AND A Well Ste Pro Water - Bbl. O bl. Test Witnesse R.	None None None None None None None None

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Hule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico					Northwestern New Mexico			
T.			Canyon10705	Τ.	Oio Alamo	T	Program (171)	
T.	Salt2190	T.	Strawn U.11180 -L.11228	T.	Kirtland-Fruitland	т. Т	Penn. "C"	
В.	Salt	T.	Atoka 11475	Т.	Pictured Cliffs	 วา	Penn. "D"	
T.	Yates 3245	T.	Miss	T.	Cliff House	т	Leaduitta	
T.		T.	Devotor in	T.	Menefee	า	Madison	
T.	Ageon -	1.	Siluria:	Т.	Point Lookout	ገ՝	Filhert	
T.) - u. b	T.	Monte:	T.	Mane os	т·	M. Caakan	
T.	San Andres 4994	T	Simps	Т.	Gallup	т. Т	McClacken	
T.	Glorieta 6355	T.	McKee	Has	e Greenborn	. 1.	Ignacio Qtzte	
T.	·	T.	Ellenburger	т	Dakoto	. 1.	Granite	
T.	Blinebry 7042	Т.	Gr. Wash	ւ. Դ	Maning	Т.		
T.	Tubb7720	Τ.	Gr. Wash	1. T	monrison	Τ.		
T.	Drinkard7875	Т	Granite	1. T	Todito	Τ.		
T.	Abo8390	r	Delaware Sand	1.	Entrada	T		
T.	Wolfcamp 9668	T	Bone Springs	Γ.	Wingate	Т.		
Т.	0050	۸. T		Τ.	Chinle	T		
	Cinco (Bough C) 10.335	1.		Τ.	Pennian	T		
•	(Bough C)	1.		ï.	Penn. "A"	T		

FORMATION RECORD (Attach additional sheets if necessary)

From	То	Thickness in Feet	Formation	From	To	Thickness in feet	Formation
0	2130	2130	Lime & Dolo.				
2130	5000	2870	Anhy.				
5000	6400	1400	Dolo.				
6400	9700	3300	Dolo. & SS				
9700	10700	1000	LS & Dolo.				
10700	11200	500	LS & Sh				
11200	11490	290	LS				
							The state of the s
							\$4
							the states



5502 WEST INDUSTRIAL STREET • MIDLAND, TEXAS 79703 PHONE: (915) 697-3166

INCLINATION REPORT

OPERATOR:

Texas Crude, Inc.

Box 2359

Midland, Texas 79702

Monteith 20 No. 1 Lea Co., New Mexico

LOCATION:

DEPTH FEET	INCLINATION DEGREES	DEPTH FEET	INCLINATION DEGREES	DEPTH FEET	INCLINATION DEGREES
	7. /0	0636	3/4		
444	1/2	8636	3/4		
944	1/2	9076			
1444	1/2	95 7 6	1		
1944	1/4	10,076	1		
2146	3/4	10,526	3/4		
2583	3/4	11,026	3/4		
3081	1/2	11,490	3/4		
3515	1				
4015	1				
4318	1/4				
4818	1/2				_
5318	1 1/2				RECEIVED
5652	3/4				
6152	3/4				HINL 1 8 1982
6652	3/4				JUN 1 8 1982 Midland District
7136	3/4				a me mint
7636	1				Midland District
8136	1/2				*,,

COUNTY OF MIDLAND STATE OF TEXAS

The undersigned states that he has knowledge of the facts and matter herein set forth and that the same are true and correct.

L.E. GRIMES, President

SUBSCRIBED AND SWORN TO BEFORE ME THIS 16th day of June 1981

Notary Public

FERVED

JUN 8 0 1982

O.C.D. 'HOBBS OPFICE