| NO. OF COPIES NECEIVED                    |   | Form C-103  |   |
|---|---|---|---|
| DISTRIBUTION                              |   | Supersedes Old<br>C-102 and C-103                 |   |
| SANTA FE                                  | NEW MEXICO OIL CONS   | ERVATION COMMISSION                               | Effective 1-1-65  |
| FILE                                      |   |   | 5a. Indicate Type of Leaso  |
| U.S.G.S.                                  |   |   | State Fee XX  |
| OPERATOR                                  |   |   | 5. State Oil & Gas Lease No.  |
|   | h   |   |   |
| SU<br>DO NOT USE THIS FORM FO<br>USE MAPP | 7. Unit Agreenent Nume  |   |   |
| I. OIL AS WELL X                          | OTHER•  |   | 8, Form of Leane Bone   |
| 2. Name of Operator                       | TEXAS CRUDE, INC.   |   | Montieth 20   |
| 3. Address of Operator                    | P. O. Box 2359, Midland,  | Texas 79702                                       | 1 #1  |
| 4. Location of Well  F ONIT LETTER        | 1980 FEET FROM THE North  | 2130  | 10. Field and Pool, or Wilder UNDESIGNATER  |
|   | SECTION 20 TOWNSHIP 1   |   |   |
|   | 15. Elevation (Show whether   | DF, RT, GK, etc.)<br>3819' Gr.                    | 12. County<br>Lea   |
|   | ck Appropriate Box To Indicate No. in Tention To:   |   | ther Data<br>NT REPORT OF:  |
| PERFORM REMEDIAL WORK                     | PLUG AND ABANDON  | REMEDIAL WORK                                     | ALTERING CASING   |
| TEMPORARILY ABANDON                       | ,   | COMMENCE DRILLING OPNS.                           | PLUG AND ABANDONMENT  |
| PULL OR ALTER CASING                      | CHANGE PLANS  | CASING TEST AND CEMENT JOB XX                     | ()  |
| OTHER                                     |   | OTHER   |   |
|   | ted Operations (Clearly state all pertinent det   |   |   |
| with 1000 sx.<br>1/4# flocele s           | of 8 5/8", 24# & 32# casing<br>Halliburton Lite w/15# sal<br>ber sx. Also 300 sx. Class<br>face. Tested cement by BOP | it per sx, 5# gilsonite<br>C w/3# salt per sx. Ci | irculated   |
| 18.1 hereby certify that the Information  | nation above is true and complete to the best   | gr., DrlgProd.                                    | 5-25-82   |
| ORICANA                                   | s 0-61-30 D   |   | BATE JUN 1 1982   |
| APPROVED BY JERRY                         | 21A: 2002   |   | - 1982 - |

CONDITIONS OF APPROVACION ANYSUNA.

RECEIVED

JUN 1 - 19**82** 

A COMPICE

| SUBDRY NOTICES AND REPORTS ON WELLS  The state of the control of t | 05.600155.55541165             | <del></del> ]  |                                | Form C. 102  |
|--|--------------------------------|--|--------------------------------|--|
| SANTA FE  SUNDAY NOTICES AND REPORTS ON WELLS  DOMERTON  Texas Crude, Inc.  SUNDAY NOTICES AND REPORTS ON WELLS  DOMERTON  Texas Crude, Inc.  SANTO GENERAL  Texas Crude, Inc.  SANTO SECURITY  F 1980  North  SUNDAY NOTICES AND REPORTS ON WELLS  SUNDAY NOTICES AND REPORTS ON WELLS  SUNDAY NOTICES AND REPORTS ON WELLS  SUNDAY TO BE NOT USE VITE OF STATE  TO BE NOTICE OF INTENTION TO SUNDAY STATE OF STATE OF STATE OF STATE  SUNDAY STATE OF STATE |                                | <del>     </del>   |                                | Supersedes Old   |
| SUNDRY NOTICES AND REPORTS ON WELLS  LAND OFFICE  OPENATOR  SUNDRY NOTICES AND REPORTS ON WELLS  PO GREET CHARLES AND REPORTS ON WELLS  WILL WEST CONTROL OF THE CONTROL OF |                                | TIEW MENICO OIL CON  | ISEDVATION COMMISSION          | C-102 and C-103  |
| Sundary Pythology Clear State   Sundary Pythology   Sundary Pythol |                                | NEW MEXICO OIL COR   | ISERVATION COMMISSION          | Effective 1-1-65   |
| SUNDRY NOTICES AND REPORTS ON WELLS  NO NOT ALL NUMBER OF THE SUNDRY NOTICES AND REPORTS ON WELLS  NO NOT ALL NUMBER OF THE SUNDRY NOTICES AND REPORTS ON WELLS  NO NOTICE IN THE SUNDRY NOTICES AND REPORTS ON WELLS  NOTICE IN THE SUNDRY NOTICES AND REPORTS ON WELLS  NO NOTICE IN THE SUNDRY NOTICES AND REPORTS ON WELLS  NO NOTICE IN THE SUNDRY NOTICES AND REPORTS ON WELLS  NOTICE IN THE SUNDRY NOTICES AND REPORTS ON WELLS  P. O. Box 2359 Midland, Texas 79702  NOTICE OF INTERIOR OF THE SUNDRY NOTICES AND REPORTS ON WELLS  NOTICE OF INTERIOR OF THE SUNDRY NOTICES AND REPORTS ON WELLS  NOTICE OF INTERIOR OF THE SUNDRY NOTICES AND REPORTS ON WELLS  NOTICE OF INTERIOR OF THE SUNDRY NOTICES AND REPORTS ON WELLS  NOTICE OF INTERIOR OF THE SUNDRY NOTICES AND REPORTS ON WELLS  NOTICE OF INTERIOR OF THE SUNDRY NOTICES AND REPORTS ON WELLS  NOTICE OF INTERIOR OF THE SUNDRY NOTICES AND REPORTS ON THE SUNDRY NOTICES AND REPORTS ON THE SUNDRY NOTICE OF INTERIOR OF THE SUNDRY NOTICE AND REPORTS ON THE SUNDRY NOTICE AND REPORTS ON THE SUNDRY NOTICE OF INTERIOR OF THE SUNDRY NOTICE AND REPORTS ON THE SUNDRY NOTICE OF INTERIOR OF THE SUNDRY NOTICE OF INTERIOR OF THE SUNDRY NOTICE AND REPORTS ON THE SUNDRY NOTICE OF INTERIOR OF THE SUNDRY NOTICE OF THE SUNDRY N |                                |  |                                | 5a. Indicate Type of Lease                                 |
| SUNDRY NOTICES AND REPORTS ON WELLS  The next of the control of th |                                |  |                                | [27]   |
| SUNDRY NOTICES AND REPORTS ON WELLS  To be not one to the product of the product  |                                | <del></del>  |                                |  |
| Texas Crude, Inc.  R. Addies at Cyperation  Texas Crude, Inc.  P. O. Box 2359 Midland, Texas 79702  10. First Part Research Properties  P. O. Box 2359 Midland, Texas 79702  11. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Part Part Research Part  Selection Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Part Part Research Part  Selection Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Part Part Research Part  Selection Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  Part Part Research Color Completed Cyperations (Clearly state all postment deaths, and give pertinent dates, and failing estimated date of stating unit world) selected and the Indian Color of Selection Color o | OPERATOR                       |  |                                |  |
| Texas Crude, Inc.  Texas Crude, Inc.  Texas Crude, Inc.  A Lieration of Special P. O. Box 2359 Midland, Texas 79702  4. Lieration of Special P. 1980 North State of Special Properties (Special Properties of Special Proper | IDO NOT USE THIS FORM F        | OR PROPASALS IN BRILL OR 13 CLEPEN OR PLUG   | BACK TO A DIFFERENT RESERVOIM. |  |
| Texas Crude, Inc.  Texas Crude, Inc.  P. O. Box 2359 Midland, Texas 79702  10. Footband Pool of Williams Completed Operation (Clearly state all pertinent detaile, and give pertiared dates, including extinated date of stating discovery 12, Describe Presented of World Completed Operations (Clearly state all pertinent detaile, and give pertiared dates, including extinated date of stating discovery 12, Describe Presented of World Completed Operations (Clearly state all pertinent detaile, and give pertiared dates, including extinated date of stating discovery 12, Describe Presented Operations (Clearly state all pertinent detaile, and give pertiared dates, including extinated date of stating discovery 12, Describe Presented Operations (Clearly state all pertinent detaile, and give pertiared dates, including extinated date of stating discovery 12, Describe Presented Completed Operations (Clearly state all pertinent detaile, and give pertiared dates, including extinated date of stating discovery 12, Describe Presented Completed Operations (Clearly state all pertinent detaile, and give pertiared dates, including extinated date of stating discovery 12, Describe Present (Completed Operations (Clearly state all pertinent detaile, and give pertiared dates, including extinated date of stating discovery 12, Describe Present (Complete Vision Visio | C\ C                           | OTHER•   |                                | 7. Unit Agreement Name                                     |
| P. O. Box 2359 Midland, Texas 79702  11. 1980  | 2. Name of Operator            | exas Crude, Inc.   |                                | •  |
| West the section 20 to another 16-5 make 37-E mapped (Show whether UP, RT, GR, etc.)  3819 f. Gr.  Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PEUS AND ABANCON CHANGE CASING COMMISSION Whether IP, RT, GR, etc.)  TEAPORABLE ARABON COMMISSION WHAT CASING COMMISSION WHAT CASING TEST AND CLASSING TEST A |                                | . O. Box 2359 Midland, Te  | xas 79702                      | 1  |
| West Line, Section 20 Toanship 16-S NAME 37-E NORTH 18-  | 4. Location of Well F          |  | th 2130                        | 10. Field and Pool, or Wildcan UNDESIGNATED                |
| 15. Towards whether DF, KT, GR, etc.)  3819 ' Gr.  Check Appropriate Box To Indicate Nature of Notice, Report of Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PEUG AND ABANDON  FULC ON ALTER CASING  OTHER  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertural dates, including estimated date of Stating and sweets) 32.2 Mayle 103.  Ran 10 jts. 12 3/4", 35#, surface casing on 5-7-82. Set @ 444', cmt. w/500 sxs Class C w/2% cacl & 1/4# flocele per sx. Circulated cmt to surface.  Tested cement by BOP, 1500# for 30 min., held 0K.  | UNIT LETTER                    | FEET FROM THE  | LINE AND FEET FROM             | THITTHING TO SEE THE SEE SEE SEE SEE SEE SEE SEE SEE SEE S |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  Subsequent Report of:  Subsequent Repor | THE LINE,                      | SECTION TOWNSHIP   | RANGENMPM.                     |  |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PLUG AND ABANCON  PLUG AND ABANCON  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  CHARGE PLANS  OTHER  OTHER  OTHER  PULL ON ALTER CASING  OTHER  OTHER  OTHER  Ran 10 jts. 12 3/4", 35#, surface casing on 5-7-82. Set @ 444', cmt. w/500  SXS Class C w/2% cacl & 1/4# flocele per sx. Circulated cmt to surface.  Tested cement by BOP, 1500# for 30 min., held OK.  |                                | Thomas in Cham wheth   | or DE_RT_GR_etc.)              | 12 County  |
| Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PHYTORM REMEDIAL WORM  TEMPORABLE VARIABOON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Cleur) state all pertinent details, and give pertinent dates, including estimated date of stating ans work) SEE TULE 1103.  Ran 10 jts. 12 3/4", 35#, surface casing on 5-7-82. Set @ 444', cmt. w/500 sxs Class C w/2% cacl & 1/4# flocele per sx. Circulated cmt to surface.  Tested cement by BOP, 1500# for 30 min., held 0K.  |                                |  |                                |  |
| NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PINFORM REMEDIAL WORM  TEMPORARILY ADARDON  PULL ON ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly store all pertinent details, and give pertinent dates, including estimated date of stating any work) SEE NULE 1103.  Ran 10 jts. 12 3/4", 35#, surface casing on 5-7-82. Set @ 444', cmt. w/500 sxs Class C w/2% cacl & 1/4# flocele per sx. Circulated cmt to surface.  Tested cement by BOP, 1500# for 30 min., held 0K.   |                                |  |                                |  |
| TEMPORABLEY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Projound or Completed Operations (Clearly state all persisent details, and give pertinent dates, including estimated date of stating any work) SEE RULE 1103.  Ran 10 jts. 12 3/4", 35#, surface casing on 5-7-82. Set @ 444', cmt. w/500 sxs Class C w/2% cacl & 1/4# flocele per sx. Circulated cmt to surface.  Tested cement by BOP, 1500# for 30 min., held OK.   | Ch                             | * -  |                                |  |
| TEMPORABILITY ABANDON  PULL OR ALTER CASING  OTHER  | <del></del>                    | Į.—  | -l                             | (v   |
| OTHER  OTHER  OTHER  17. Describe Projound or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stanting and work) SEE RULE 1103.  Ran 10 jts. 12 3/4", 35#, surface casing on 5-7-82. Set @ 444', cmt. w/500 sxs Class C w/2% cacl & 1/4# flocele per sx. Circulated cmt to surface.  Tested cement by BOP, 1500# for 30 min., held OK.  | PERFORM REMEDIAL WORK          | PLUG AND ABANDON   | <u></u>                        | i i  |
| PAGE OF THE Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stating any work) SEE RULE 1103.  Ran 10 jts. 12 3/4", 35#, surface casing on 5-7-82. Set @ 444', cmt. w/500 sxs Class C w/2% cacl & 1/4# flocele per sx. Circulated cmt to surface.  Tested cement by BOP, 1500# for 30 min., held OK.   | TEMPORARILY ABANDON            |  | n l                            | PLUG AND ABANDONMENT [                                     |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of stanting any work) SEE RULE 1103.  Ran 10 jts. 12 3/4", 35#, surface casing on 5-7-82. Set @ 444', cmt. w/500 sxs Class C w/2% cacl & 1/4# flocele per sx. Circulated cmt to surface.  Tested cement by BOP, 1500# for 30 min., held 0K.   | PULL OR ALTER CASING           | CHANGE PLANS   | ~ ]                            | Ĺ  |
| 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any work) SEE ROLE 1103.  Ran 10 jts. 12 3/4", 35#, surface casing on 5-7-82. Set @ 444', cmt. w/500 sxs Class C w/2% cacl & 1/4# flocele per sx. Circulated cmt to surface.  Tested cement by BOP, 1500# for 30 min., held OK.   |                                | ۲  | OTHER                          |  |
| Ran 10 jts. 12 3/4", 35#, surface casing on 5-7-82. Set @ 444', cmt. w/500 sxs Class C w/2% cacl & 1/4# flocele per sx. Circulated cmt to surface. Tested cement by BOP, 1500# for 30 min., held OK.  18.1 hereby certify that the information above is true and complete to the best of my knowledge and belief.  18.2 Brown Mgr., DrlgProd.  18.4 Brown Mgr., DrlgProd.  18.5 - 10-82  | OTHER                          |  | J                              |  |
| SIGNED La Brune de TITLE Mgr., DrlgProd. DATE 5-10-82  | Ran 10 jts. 1<br>sxs Class C w | /2% cacl & 1/4# flocele per  | sx. Circulated cmt to s        | cmt. w/500<br>urface.                                      |
|  |                                | ,  |                                | DATE 5-10-82   |
| UKIOMALSIONEDJEJI J.H.N. 1 1.  | DIGNED CO. CO. CO.             | Company  |                                | 1112   |
| The same of the sa | OKISINAL                       | Significant Significant Control of the Control of t |                                | JUN 1 1982   |
| JERRY SEXTON   | JERRY S                        | <b></b>  |                                | DATE   |

CONDITIONS OF APPROVAL, IF ANY:

RECEVED

.10N 1 - 1982

William DAGS

| DISTRIBUTION SANTA FE  | NEW MEXICO OIL (   | NEW MEXICO OIL CONSERVATION COMMISSION                                       |                                      |  |
|--|--|--|--------------------------------------|--|
| U.S.G.S. LAND OFFICE OPERATOR                                  |  |  | State State Oil & Gas Lease No.      |  |
| (DO NOT USE THIS FORE USE **                                   | SUNDRY NOTICES AND REPORTS   | SON WELLS<br>Stud back to a different reservoir.<br>H Such PROPOSALS.)       | 7. Unit Agreement None               |  |
| 2. Flame of Operator   | 8. Farm of Lease Tiame MONTIETH 20   |  |                                      |  |
| 3. Address of Cyclator<br>P                                    | 9. Well No.  1 10. Field and Pool, or Wildest  |  |                                      |  |
| 4. Location of Well  UNIT LETTERF                              | . 1980 FEET FROM THE NO  | orth LINE AND 2130 FEET FRO  | I THE TOTAL SAME                     |  |
| THE West LIN   | E, SECTION 20 TOWNSHIP 15, Elevetion (Show wh  | 16-S RANGE 37-E NMPN   |                                      |  |
|  | 12. County Lea   |  |                                      |  |
|  | Check Appropriate Box To Indicate of intention to:   | ate Nature of Notice, Report or O  | ther Data<br>IT REPORT OF:           |  |
| PERFORM REMFEIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING | PLUG AND ABANDON CHANGE PLANS  | REMEDIAL WORK  COMMENCE DRILLING OPNS. XX  CASING TEST AND CEMENT JQB  OTHER | ALIERING CASING PLUG AND ABANDONMENT |  |
| OTHER  |  | nt details, and give pertinent dates, including                              |                                      |  |
| Well was spu   | dded at 9:45 AM, May 6, 19   | 982 by Wilbros Drilling, Ri  | g #6.                                |  |
| 18. I hereby certify that the in                               | formation above is true and complete to the  | Mgr., DrlgProd.  | DATE 5-16-82                         |  |
| APPROVED BYCONDITIONS OF APPROVAL                              | TITLE  SERVICE SUPPRISON  SERVIC |  |                                      |  |