

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No. N/A	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- Dry Hole
Name of Operator Mosbacher Production Co.		
Address of Operator 1300 Main, Ste 2100, Houston, Tx. 77002		
Location of Well UNIT LETTER L 660' FEET FROM THE West LINE AND 1980' FEET FROM South 3 LINE, SECTION 15S TOWNSHIP 37E RANGE 37E NMPM.		

7. Unit Agreement Name N/A
8. Farm or Lease Name Tenneco Fee
9. Well No. 1
10. Field and Pool, or Wildcat Denton Dev.
12. County Lea

15. Elevation (Show whether DF, RT, GR, etc.)
GL 3815'; KB 3839'

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud date: 5/7/82. Csg 13-3/8" set 398', cmt 450 sx cl C, 9-5/8" set 5035', cmt w/ 1100 sx Pac. Lite C & 500 sx cl C.

- Drill to TD of 13559' reached on 7/15/82.
- Log & DST well, no significant shows.
On 7/17/82 plug & abandon well as follows: (Left 9.3 ppg mud in hole)
Verbal approval was received for the following on 7/17/82:

(1) 13150-13050', 30 sx cl C	(5) 6900-6800', 30 sx cl C
(2) 12992-12892', 30 "	(6) 6000-6100', 30 "
(3) 9550-9450', 30 "	(7) 4950-5050', 30 "
(4) 8500-8400', 30 "	(8) 1500-1600', 30 "
- Cut csg below GL & weld on steel plate, place dry hole marker.
- Move off rig 7/19/82.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Devin L. Davis* TITLE Engineering Asst. DATE 7/22/82

APPROVED BY *Jack Griffin* TITLE OIL & GAS INSPECTOR DATE FEB 24 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
JUL 23 1982
HCC OFFICE