Form 9–331 Dec. 1973 N. M. OIL CONS.	Form Approved. Budget Bureau No. 42–R1424		
UNITED STATES P. O. BOX 1980			
DEPARTMENT OF THE INTERIOROBBS, NEW A			
GEOLOGICAL SURVEY	 6. IF INDIAN, ALLOTTEE OR TRIBE NAME 7. UNIT AGREEMENT NAME 		
SUNDRY NOTICES AND REPORTS ON WELLS (Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9–331–C for such proposals.)			
reservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME		
1. oil 👦 gas 🦳	Johns "B" DE		
well well other	9. WELL NO.		
2. NAME OF OPERATOR ARCO Oil and Gas Company	14		
Division of Atlantic Richfield Company	10. FIELD OR WILDCAT NAME		
3. ADDRESS OF OPERATOR	Maljamar Oueen		
Box 1710, Hobbs, New Mexico 88240	11. SEC., T., R., M., OR BLK. AND SURVEY OR		
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA		
below.)	24-17S-32E		
AT SURFACE: 2630' FSL & 1310' FEL	12. COUNTY OR PARISH 13. STATE		
AT TOP PROD. INTERVAL: as above	Lea New Mexico		
AT TOTAL DEPTH: as above	14. API NO.		
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-025-27654		
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD)		
	4078,7' GR		
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:			
TEST WATER SHUT-OFF			
FRACTURE TREAT	and a second		
SHOOT OR ACIDIZE REPAIR WELL			
PULL OR ALTER CASING	(NOTE: Report results of multiple completions zone change on Form 9-330.)		
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ABANDON*			
(other)			
17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly stat	C		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 3/23/83 perf'd Qn w/2 JSPF @ 3442, 44, 46, 51, 53, 56, 58, 3460' = 16 holes. Set pkr @ 3340' & acidized w/3000 gals 15% HCL acid. In 5 hrs swbd 23 BLW, 0 oil, 0 gas. Set pkr @ 3438' & acidized w/2000 gals $7\frac{1}{2}\%$ HCL followed by 4000 gals 6% HCL & 1.5% HF acid mixture. In 6 hrs swbd 15 BAW. POH w/pkr, ran compl assy, rods & pump. On 24 hr test 4/6/83 pmpd Qn perfs 3442-3460' 4 BW, show of oil. Treated perfs 3442-3460' down $4\frac{1}{2}$ " x 2-3/8" annulus w/150 gals xylene & 55 gals Lo-Dyne III, 1 gal Flow Ease-C & 1 gal Cla-ban, 0 press. On 4/27/83 pmpd 2 BNO & 0 BW. On 6/9/83 POH w/rods & pump. RIH w/ pkr, set @ 3361'. Frac'd Qn perfs 3442-3460' w/12,000 gals gel & 4000 gals CO₂ & 32,000# sd. Flwd well 1 hr on 12/64" ck, rec CO₂ gas & no fluid. Swbd 2 hrs & rec 10 BF, tr oil. Rel pkr, tagged PBD 3844' & POH. RIH w/compl assy, rods & pump. On 24 hr test 7/14/83 pmpd 1 BO, 61 BW. On 7/15/83 shut in, uneconomical to produce. Pending P&A.

Subsurface Safety Valve: Manu. and Type				
		·····	Set @	Ft.
18. I hereby certify that the foregoing is	true and correct			4 -
SIGNED Clickful Bush	TITLE Drlg, Engr,	_ DATE	8/19/83	
	(This space for Federal or State office use	:)		
APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	DATE _		· · · · · · · · · · · · · · · · · · ·
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			ACCEPTED F	OR RECORD
	*See Instructions on Reverse Side		390	

SEP 2 1983