

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

N. M. OIL CONS. COMMISSION

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil well ☒ gas well ☐ other ☐

2. NAME OF OPERATOR ARCO Oil and Gas Company
Division of Atlantic Richfield Company

3. ADDRESS OF OPERATOR
Box 1710, Hobbs, New Mexico 88240

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 2630' FSL & 1310' FEL
AT TOP PROD. INTERVAL: as above
AT TOTAL DEPTH: as above

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input checked="" type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	Test & Complete

5. LEASE
LC-059152-b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Johns "B" DE

9. WELL NO.
14

10. FIELD OR WILDCAT NAME
Maljamar Grayburg SA

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
24-17S-32E

12. COUNTY OR PARISH
Lea

13. STATE
New Mexico

14. API NO.
30-025-27654

15. ELEVATIONS (SHOW DF, KDB, AND WD)
4078.7' GR

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

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DEC 17 1982

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

On 8/25/82 POH w/compl assy. Set pkr @ 4060'. Frac'd perfs 4163-4185' w/4000 gals gelled 2% KCL wtr pad & 2000 gals gelled 2% KCL wtr w/3400# sd. In 10 hrs swbd 0 BO & 74 BLW. POH w/pkr. RIH w/RBP & pkr, set BP @ 4216', set pkr @ 4060'. Acidized perfs 4163-85' w/3000 gals 15% HCL acid. In 3 hrs swbd 29 BLW. On 6 hr swab test 9/8/82 rec 1/2 BO, 7 1/2 BLW. Relsd pkr & retrieved BP, POH w/pkr & BP. RIH w/CA. Set SN @ 4173'. Ran rod & pump. On 24 hr potential test 11/15/82 pmpd 0 BO, 4 BW on 9.5 -74" SPM. Completed in Grayburg SA fm.

FINAL REPORT

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Robert W. Lawrence TITLE Drlg. Engr. DATE 12/14/82

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL _____

(ORIG. SGD.) DAVID R. GLASS

JAN 11 1983

MINERALS MANAGEMENT SERVICE
ROSWELL, NEW MEXICO

See Instructions on Reverse Side

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JAN 13 1983
O.C.D.
HOBBS OFFICE