Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

000 Rio Brazos Rd., Azzec, NM 87410						UTHORIZ URAL GA					
El Ran, Inc.						Well API No. 30-02				,70	
Address	ıhhock.	TX 79	 408								
Reason(s) for Filing (Check proper box) New Well Recompletion Change in Operator	Oil	Change in		. 🗆	Othe	t (Please expla	in)				
f change of operator give name address of previous operator											
I. DESCRIPTION OF WELL	AND LEA	ASE				<u> </u>					
Lease Name Ruth State	Well No. Pool Name, Including				g Formation Kind of State, F			Lease Lease No. ederal or Fee B-2894			
Location Unit LetterM	_:	990	Feet Fr	om The	outh Line	and990) Fe	et From The _	west	Line	
Section 20 Township	16 9	South	Range	36 I	East ,N	ирм,		L	ea	County	
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil XX or Condensate Enron Oil Transportation						Address (Give address to which approved copy of this form is to be sent) P.O. Box 1188, Houston, TX 77251					
Name of Authorized Transporter of Casinghead Gas or Dry Gas FFFECTIVE: February					Address (Give address to which approved copy of this form is to be sent) 1, 1992						
If well produces oil or liquids, give location of tanks.	Unit M	S∞ c. 20	Twp.	Rge.		y connected?	When	?			
If this production is commingled with that IV. COMPLETION DATA					ling order num	ber:					
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Corr	pl. Ready to	Prod.		Total Depth	<u> </u>		P.B.T.D.	-		
Elevations (DF, RKB, RT, GR, etc.)	ions (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations	<u> </u>								Depth Casing Shoe		
	TUBING, CASING AND							SACKS CEMENT			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SAONS CEMENT			
					<u> </u>						
V. TEST DATA AND REQUES OIL WELL (Test must be after t	ST FOR	ALLOW	ABLE	oil and mus	t be equal to o	r exceed top al	lowable for th	is depth or be j	or full 24 ho	urs.)	
Date First New Oil Run To Tank						Producing Method (Flow, pump, gas lift, etc.)					
Length of Test	Tubing Pressure				Casing Press	Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.				Water - Bble	Water - Bbls.			Gas- MCF		
GAS WELL											
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)				Casing Pres	Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and regularization have been complied with and is true and complete to the best of my	ulations of the	ne Oil Conse formation gi	ervation					ATION	-	ON .	
Signature your Motorin		Produc	tion	Analys	By.		-		SEXTOM [®]		
Printed Name 12-14-90		8	Title 106/7	63-4091	Title	9					
Date		Te	elephone	No.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

DEC 1 7 1930

HOBBE OFFICE