

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. TYPE OF WELL

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐

5a. Indicate Type of Lease

State ☒Fee ☐

5. State Oil & Gas Lease No.

B-2894

7. Unit Agreement Name

N/A

8. Farm or Lease Name

Ruth State

9. Well No.

#1

10. Field and Pool, or Wildcat

UNDESIGNATED

12. County

LEA

b. TYPE OF COMPLETION

NEW WELL ☒WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐OTHER ☐

2. Name of Operator

ROGER C. HANKS

3. Address of Operator

Rt. 4, Box 206, Tano Road, Santa Fe, New Mexico 87501

4. Location of Well

UNIT LETTER M LOCATED 990' FEET FROM THE W LINE AND 990' FEET FROM
THE S LINE OF SEC. 20 TWP. 16S RGE. 36E NMPM

15. Date Spudded

8-3-82

16. Date T.D. Reached

10-4-82

17. Date Compl. (Ready to Prod.)

11-1-82

18. Elevations (DF, RKB, RT, GR, etc.)

3959.1

19. Elev. Casinghead

3939.1

20. Total Depth

12,000

21. Plug Back T.D.

10,450

22. If Multiple Compl., How Many

N/A

23. Intervals Drilled By

HONDO DRLG.

Cable Tools

DA&S

24. Producing Interval(s), of this completion - Top, Bottom, Name

10,379-10,390

CANYON REEF

The Camp PK

25. Was Directional Survey Made

YES

26. Type Electric and Other Logs Run

SCH-LITHO 3 MINERAL DENSITY

27. Was Well Cored

YES - STRWN

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5-1/2"	17 K-55	10,450	7-7/8	300 SX	N/A
2-3/8"	4.5# J-55	10,300	--	PCKR	N/A

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A							

31. Perforation Record (Interval, size and number)

10,382-85

4S/Ft.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
10,382-85	1,500 GLS 15% HCB

33. PRODUCTION

33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
11/1/82		FFLOWING				PROD	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
10/30/82	24	20/64"		204	250,000	TSTN	9 to 1 (est)
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
290	0-PCKR	ACTUAL					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

HOUSTON JURNEY

35. List of Attachments

PREVIOUSLY SUBMITTED

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE OWNER/OPERATOR

DATE 11/1/82

This form is to be filed with the appropriate Resident Office of the Division not later than 30 days after the completion of any new well, for deepened well, or test hole, completed by any company of oil, electrical and mechanical engineering, in the well, and for any of all types of test conducted, including drill stem tests. All depths reported shall be measured depth, in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, depths for through hole shall be reported for each zone. This form is to be filed for regular tests except on state land, where six copies are required. See Rule 1105.

PREVIOUSLY SUBMITTED

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	2018	10,205	T. Penn. "C"
B. Salt	T. Atoka	11,360	T. Penn. "D"
T. Yates	T. Mays	11,588	T. Lockville
T. 7 Rivers	3235	Devonian	T. Madison
T. Queen	T. Silurian	T. Point Lockout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Dinebry	T. Gr. Wash	T. Mancos	T.
T. Tubb	T. Granite	T. Todilte	T.
T. Drinkard	6325	Delaware Sand	T.
T. Abo	T. Bont Springs	T. Huerfano	T.
T. Wolfcamp	T.	T. Wingate	T.
T. Penn.	9604	T. Chinle	T.
T. Cisco (Bough C)	T.	T. Permian	T.
		T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from	CANYON	No. 4, from	to
10,190	to	10,390	to
No. 2, from	to	No. 5, from	to
No. 3, from	to	No. 6, from	to

IMPORTANT WATER SANDS

data on rate of water inflow and elevation to which water rose in hole.

No. 1, from	to	feet
No. 2, from	to	feet
No. 3, from	to	feet
No. 4, from	to	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
2018	2018	18	LS, SH/BD STKS				
2018	4010	1992	SALT, ANHY/SH STKS				
4010	6325	2315	LS/SH-WH TO TAN				
6325	9604	3279	SH/LS STKS TAN TO BEN				
9604	10205	601	LS, REEFOLD/POS, SHLY-TAN				
11,360	12000	640	DNSE LS/SH STKS				

- SMPL LOG -

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