GTATE OF NEW MEXICO TRGY AND MIDENALS DEPARTMENT			Form C-104 Revised 10-1-78
	O. CONSERVATION DIVISION		
1AN1A / C	SANTA FE, NEW MEXICO 87501		
P IL E			
	REQUEST FOR ALLOWABLE		
AND AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
Cyerolos Roger C. Har		CASING	HEAD GAS MUST NOT BE
Address		FLARE	AFTER ////83 AN EXCEPTION TO R-4070
		a Fe, NM 87501 IS OBT.	
Reason(s) for filing (Check proper box New Wall	Change in Transporter of:		ily allowable
Recompletion		Con 204 BBLS	
Change in Ownership	Casinghead Cas Conder		J
If change of ownership give name and address of previous owner	N/A		·
DESCRIPTION OF WELL AND LEASE			
Lease Name	Well No. Pool Name Including F	WLFCMP State, Fode	
Ruth-State			STATE B-2894
Unit Letteri	90 Feet From The W_Lin	no and <u>990</u> Feet From	The
20 Line of Section To	16S wnship Range	36E , NMPM, LE	A County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	IS	
Name of Authorized Trainsporter of Cil X or Condensate		Address (Give address to which appr 2000 N. Tower; Plaz	
		Address (Give address Dalidates	
New (possibly Phill		Is gas-actually connected?	han - d
If well produces oil or liquids. Unit Sec. Twp. Rge. Is gas octually connected? When Prior to give location of tarks. TST TNK M 20 16S 36E NEW - NO Producing Status			
this production is commingled with that from any other lease or pool, give commingling order number: N/A			
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Bock Same Res'v. Diff. Res'v.
Designate Type of Completic	Date Compl. Ready to Prod.	X t t	P.B.T.D.
Date Spudded 8/3/82	11/1/82	12,000	10.450
Jevations (DF, RKB, RT, GR, etc.)	*lame of Producing Formation	Top Oll/Gas Pay	Tubing Depth
3939.1 WLFCMP 10,379 10,300 Performations (Documentation previously submitted w/C-104 of 10,440			
$\frac{10/382-85}{10/6/82} + \frac{10/6/82}{10/6/82} + \frac{10/13/82}{10/13/82}$ TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	SEE ATTACHED SHEE		· · · · · · · · · · · · · · · · · · ·
EST DATA AND REQUEST FO	DR ALLOWARIE (Test must be al	1	I and must be equal to or exceed top allows
IL WELL	able for this de	pth or be for full 24 hours) Producing Kiethod (Flow, pump, gas l	
ale First New Oil Run To Tanks 10/1/82	Dete of Test 10/30/82		·/··
ength of Test	Tubing Pressure 290	Casing Pressue NA-PCKR	Chote Size 20/64"
24 HRS clual Prod. During Jost	Oli-Bbis.	Water - Bbis.	Gas-MCF
04 Bb1.	204 Bbl.	TSTN	250,000
S WELL	<u> </u>	·	
ciugi Frod. Tool-MCF/D	Length of Test	Bbla. Condensate/AMCF	Gravity of Condensate
Holing Method (pitol, back pr.)	Tubing Presswe (sbat-in)	Cosing Pressue (Shut-in)	Chole Sile
RTIFICATE OF COMPLIANC	LCE	DIL CANSERVA	
ereby certify that the rules and regulations of the Oli Conservation ision have been complied with and that the information given		ORIGINAL SIGNED BY	
ve is true and complete to the best of my knowledge and belief.		BYJERRY SEXTON	
$(\cdot \cdot \cdot) = (\cdot) $		TITLE DISTRICT 1 SUPR	
Real The		This form is to be filed in compliance with NUL : 1104. If this is a request for allowable for a newly dri, ed or despendi	
(Signalwdy		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
OWNER/OPERATOR		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
11/22/92		Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition	
(Dole)		Separate Forms C-104 must be filed for each pool in multiply	

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