GTATE OF NEW MEADUR IGY AND MINERALS DEPARTMENT			form 6-104 Revised 10-1-78	
BY AND MIDE THAT'S DEFINITION	OF CONSERVA			
(111) MIR (11) (000	P. O. BOX SANTA FE, NEW		-	
5 A N 1 A P E	5/11/1/1 = 1			
U 8.0.8.	REQUEST FOR	ALLOWABLE		
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS				
PROBATION OFFICE				
Roger C. Han	ks			
Address Di A Dorr 2	06, Tano Road San	ta Fe, NM 87501		
RE. 4, BOX Z Reason(s) for filing (Check proper bos)		Other (Please esplain)Regu	lest is for change	
New Well	Change in Transporter of:	in transporter o		
Recompletion	Oil X Dry Gos	FI	0, 1902	
Change In Ownership	Casingheod Gas Condens			
f change of ownership give name	N/A			
ind address of previous owner		he be and ind former	R-7334 (9-1-83)	
DESCRIPTION OF WELL AND L	EASE. I Lauch H well No. Pool Name, Including For	rmation Kind of Lease	Lease No.	
Ruth-State	1 UN-NAMED	Conta Foderal	or Foo STATE B-2894	
Location		•		
Unit Letter <u>M</u> : 990	Feel From The W Line	and990 Feel From Ti	•S	
20 -	nship 16S Range 3	6E , NMPM, LEA	County	
Line of Section				
DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	S Aid:ess (Give address to which approve	ed copy of this form is to be sent)	
None of Authorized Transporter of Cil JM Petroleum Corp		2000 N. Tower:Plaza	of the Americas,	
None of Authorized Transporter of Cast	inghead Gas or Dry Gas	Address (Give address to Which approve	the by of this form is to be sent;	
NEW (Possibly Phill:	ips Pet.)	is gas actually connected? When	Prior to	
If well produces oil or liquids, give location of tanks. TST TNK			oducing Status	
f this production is commingled with		give commingling order number:	N/A	
f this production is commingled with COMPLETION DATA		New Well Workover Deepen	Plug Back Same Resty, Diff. Resty.	
Designate Type of Completio		X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
8/3/82	10/4/82 TESTING	12,000 Top Oil/Gas Pay	10,450 Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.)	*lame of Producing Formation WLFCMP	10,379	10,300	
3939.1 Perforations	(Documentation previo	ously submitted w/	Depth Casing Shoe	
Perforations 10,382-85 4S/Ft C-104 of 10/6/82 - approved 10/13/82) 10,449 TUBING, CASING, AND CEMENTING RECORD				
	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
HOLE SIZE	5-1/2" 17# K-55	10,450	300 SX	
_7-8/8	2-3/8 4.5# J-55	10,300	PCKR	
	A DODUNITING WITH	PEROPT APPROVED 10/13	1 8//82)	
(SEE SUPPORTING DOCUMENTS WITH REPORT APPROVED 10/13/82). TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)				
ATT WELL		pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	l, etc.)	
Date First New Oil Run To Tanks	Date of Test	FLOW		
10/1/82	10/4/82 Tubing Pressure	Casing Pressure	Choke Size	
24 HRS	480-515#	NA-PCKR Warez-Bbls.	16/64"-12/64"-10/64	
Actual Prod. During Test	011-Bble.	None	Est 500,000 CU FT	
_175±	175 ±			
JAS WELL		Bbls. Condensate/MMCF	Gravity of Condensate	
Actual Frod. Test-MCF/D	Length of Test	Bbis. Condensate/ MinCr		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Freesure (Shut-in)	Choke Size	
ERTIFICATE OF COMPLIAN	CE	DIL CONSERVAT		
hereby certify that the rules and regulations of the Oil Conservation		APPROVED NOV 5 1982		
		ORIGINAL SIGNED BY		
bove is true and complete to the	e best of my knowledge and belief.	BYJERRY SEXTO		
TITLE DISTRICT 1 SUPR				
() (X)		11	This form is to be filed in compliance with RULE 1104. () If this is a request for allowable for a newly drilled or despension of the deviation of the deviati	
- Aget Sienature		well, this form must be accompanied by a tablet the well, this form must be accordance with RULK 111.		
OWNER/OPERATOR	J	tests taken on the west in accordance thin out completely for allow		
	isto)	able on new and recompleted were.		
11/1/82				
(Dute) (D				

RECEIVED

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NOV 4 1982

NUPPS WHICE

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