

SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

SANTA FE, NEW MEXICO 87501

10. Indicate Type of Lease	
State ☐	For ☒
11. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Reading & Bates Petroleum Co.</i>	8. Name of Lease Name <i>Decker Co. 33</i>
3. Address of Operator <i>810 North Dixie Blvd. Room 202, Odessa, Texas 79761</i>	9. Well No. <i>1</i>
4. Location of Well UNIT LETTER <i>A</i> <i>1980</i> FEET FROM THE <i>WEST</i> LINE AND <i>660</i> FEET FROM THE <i>South</i> LINE, SECTION <i>33</i> TOWNSHIP <i>14 S</i> RANGE <i>38 E</i> NMPM.	10. Field and Pool or Wildcat UNDESIGNATED
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Casing & Cementing program as follows;

Hole Size -	Csg Size -	Csg Weight -	Csg Grade -	Csg Joint -	Depth Set -	Sacks Cement -	WOC -	Test
<i>17 1/2"</i>	<i>13 3/8"</i>	<i>54.50#</i>	<i>K-55</i>	<i>STHC 8 1/4'</i>	<i>528'</i>	<i>350 CLH"</i>	<i>28 hrs.</i>	<i>500#</i>
<i>12 1/4"</i>	<i>9 5/8"</i>	<i>40#</i>	<i>K-55</i>	<i>STHC 8 1/4'</i>	<i>4911'</i>	<i>1300 CLH"</i>	<i>24 hrs.</i>	<i>1000#</i>
					<i>1.740.8 1/4'</i>	<i>1300 CLH (1.9e)</i>	<i>24 hrs.</i>	<i>1000#</i>
<i>7 7/8"</i>	<i>5 1/2"</i>	<i>17#</i>	<i>A-80</i>	<i>1.740.8 1/4'</i>	<i>96.59'</i>	<i>275 CLH"</i>	<i>20 hrs.</i>	<i>1500#</i>

on surface casing 205 sacks of cement circulated out of hole.
on intermediate (9 5/8") 210 sacks were circulated off top of DV. Casing & 100 sacks circulated to surface on 2nd (last stage)
on 5 1/2" oil string top of cement was at 8340 as determined by Wilcox band log
All pressure testing was done by Tulsa Dry L. Rig Co. crews & with their pumps
The surface & intermediate strings were tested both before & after 10' cut from under the casing seats

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Ronald J. Kuyper</i>	TITLE <i>Production Supt.</i>	DATE <i>5/5/82</i>
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APPROVED BY <i>JERRY SEXTON</i>	TITLE <i>DISTRICT 1 SUPR.</i>	DATE <i>MAY 5 1982</i>
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RECEIVED
JUN 10 1982

1982 JUN 10

RECEIVED