

FIELD OFFICE
INTEGRATOR

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

OIL
WELL ☒GAS
WELL ☐

OTHER

SINGLE
ZONE ☐MULTIPLE
ZONE ☐

7. Name of Operator

Energy Reserves Group, Inc.

8. Address of Operator

P. O. Drawer 2437, Midland, Texas 79702

4. Location of Well

UNIT LETTER M

LOCATED 560

FEET FROM THE South

LINE

AND 560

FEET FROM THE

West

LINE OF SEC. 8

TWP. 16-S

RGE. 37-E

NADPH

11. County

Lea

15. Production Depth

11,600

16. Direction

Strawn

17. Method of Drilling

Rotary

18. Estimated Depth of the Drilling Unit

3838.7 GL

19. Kind of Drilling Fluid Used

Blanket on File

20. Drilling Contractor

MGF Drilling Co., Inc.

21. Approx. Date Work will start

1-5-82

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17"	13 3/8"	43#	450	360	Circ
11"	8 5/8"	32#	4450	**	400' ✓
7 7/8"	4 1/2"	11.6#	11,600	550	7000

** Intermediate casing DV tool @ 2200'. First stage-650 sax. cmt. Second stage-650 sax cmt. Top cement in base of surface casing. Blowout prevention program-Shaffer Type 39-E, 10" series 900 s/Koomey Model E26080-35 closing unit with remote control station.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM; IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE; GIVE BLOWOUT PREVENTION PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed

R. L. Robertson

Production Engineer II

Date 12-22-81

Orig. Signed by

Les Clements

Oil & Gas Insp.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

* Confirm by Temp Survey