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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESRV. ☐ OTHER ☐						8. Farm or Lease Name Snyder C	
2. Name of Operator Charles B. Gillespie, Jr.						9. Well No. #2	
3. Address of Operator P.O. Box 8 Midland, Texas 79702						10. Field and Pool, or Wildcat Townsend Wolfcamp	
4. Location of Well UNIT LETTER G LOCATED 2336 FEET FROM THE North LINE AND 1980 FEET FROM East LINE OF SEC. 6 TWP. 16S RGE. 36E NNPM						11. County Lea	
15. Date Spudded 1-10-82		16. Date T.D. Reached 2-26-82		17. Date Compl. (Ready to Prod.) 5-4-82		18. Elevations (DF, RKB, RT, GR, etc.) 3955 GR	
19. Elev. Casinghead 3958		20. Total Depth 10749'		21. Plug Back T.D. 10719'		22. If Multiple Compl., How Many ---	
23. Intervals Drilled By 10749'		24. Rotary Tools ---		25. Cable Tools ---		26. Was Directional Survey Made No	
27. Producing Intervals, of this completion - Top, bottom, Name Wolfcamp, Perforations 10695-701, 10707-719						28. Was Well Cored No	
29. Type Electric and Other Logs Run Gamma Ray- Neutron only						30. CASING RECORD (Report all strings set in well)	
CASING SIZE		WEIGHT LB./ FT.		DEPTH SET		HOLE SIZE	
13 3/8"		48#		358'		17 1/2"	
8 5/8"		24 - 32#		4602'		11"	
5 1/2"		17#		10749'		7 7/8"	
						CEMENTING RECORD	
						400 sacks, circulated	
						1750 sacks, circulated	
						750 sacks	
						AMOUNT PULLED	

31. LINER RECORD				32. TUBING RECORD			
SIZE		TOP		BOTTOM		SCREEN	
5 1/2"		4384'		10749'		2 3/8"	
				100 top		DEPTH SET	
						10706'	
						PACKER SET	

33. PRODUCTION				34. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Date First Production 5-6-82		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping, 2" x 1 1/4" x 20' x 21' x 24'				Well Status (Prod. or Shut-in) Producing	
Date of Test 5-12-82		Hours Tested 24		Choke Size ---		Prod'n. Per Test Period 42	
Flow Tubing Press. ----		Casing Pressure -----		Calculate 4 24-Hour Rate ---		Oil - Bbl. 42	
						Gas - MCF 50	
						Water - Bbl. 20	
						Gas - Oil Ratio 1,200	
						Oil Gravity - API (Corr.) 42.4	
35. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Calvin Holloway, Superinten.	
36. List of Attachments Gamma Ray-Neutron Log							
37. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Charles B. Gillespie, Jr.		TITLE Operator				DATE 5/14/82	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 31 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except state land, where six copies are required. See Rule 110b.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1882'</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>3062'</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4716'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta <u>6217'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>7462'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>8192'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9630'</u>	T. _____	T. Chinle _____	T. _____
XXXXXX Hueco <u>10022'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
Surface	358	358	Caliche and red beds				
358	1882	1524	Red bed, Anhyd and gypsum				
1882	3062	1180	Anhydrite, gypsum, red shale				
3062	3133	71	sand, red shale				
3133	4716	1587	Anhydrite, red shale, dalomite				
4716	6217	1501	Dalomite, red & grn shale				
6217	6390	173	Sand, dalomite grn shale				
6390	7462	1072	Dalomite, shale				
7462	7640	178	sand, shale, dalomite				
7640	8192	552	Dalomite, shale				
8192	8632	440	Green, shale, dalomite, lime				
8632	9500	868	Lime, black shale				
9500	9630	130	Lime and chert				
9630	10022	392	Lime				
10022	10588	566	Lime and black shale				
10588	10749	161	Lime-Wolfcamp pay				

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