	the st		
NO. OF COPIES RECEIVED			
DISTRIBUTION	NEW MEXICO OUL C	ONSERVATION COMMISSION	Form C-104
SANTA FE	1	FOR ALLOWABLE	Supersedes Old C-104 and C-11
FILE	REQUEST	AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL G	45
LAND OFFICE			
IRANSPORTER OIL			
GAS	1		
OPERATOR			
PRORATION OFFICE			
Liperatur -			
Charles B. Gillespie	, Jr.		
Ad tress			
P.O. Box 8 Midland,	<u>Texas 79702</u>	(der stresse explain)	
Reason(s) for filing (Check proper bo		(Jage Prease explain)	
New Well	Cal Cal Lay on		
Charge in Ownership	Cui Erz Ga Chainghean Gas 🗌 - Cunter		
If change of ownership give name			
and address of previous owner		\overline{a} Λ	- <u>)</u>
II. DESCRIPTION OF WELL AND	IFASE Foruman	a filmo uccer	Flow F-1222
Lease Mame	Lease No. Wetting Free last	ne, including Formation 🗸 🗸	Kind of Lease
Snyder C	2 To	wnsend Wolfcamp	State, Federal or Fee Fee
Location.			
Frat Letter G 23	36 Neet From The North	erar.i 1980 - Feet From Ti	e East
Line of Section 6 T	ewnship 168 Forage	36E , 1971 194,	Lea County
I. DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	S Address (Give address to which approve	decreased this form is to be sent (
Name of Authorized Transporter of C	- A -	1	
Texas-New Mexico Pipe Name of Authorized Transporter of C	eline Co.	Box 2528, Hobbs, New Me	xico 88240
Warren Petroleum Com	Dany Ser. Lar. Hole.	P.O. Box 1589, Tulsa, O	
It well produces oil or liquids, give location of tanks.			
		Yes	unknown
If this production is commingled w V. COMPLETION DATA	with that from any other lease or pool,	give constructions order number:	
	Cil Weil 🔂 is Vel.	1165 M Workovet Deepen	Flug Back Same Hes'v. Diff. Res'v.
Designate Type of Complet	$\operatorname{ion} = (X)$ X		
Date Spudded	Date Compl. Ready to Prod.	Tatal Depth	P.B.T.D.
1-10-82	5-5-82 Nome of Freducing Formation	10749'	10719'
Elevations (DF, RKB, RT, GR, etc.,			Taking Lepth
3955 GR	Wolfcamp	10695'	10749
Perforations			Depth Casing Shoe
10695-701, 1			
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	<u>13 3/8" - 48#</u>	358	400 sacks circulated
11"	<u>8 5/8" - 24 & 32</u> #		1750 sacks circulated
7 7/8"		4384 - 10749'	750 sacks on bottom 200 sacks on top
		10706'	
V. TEST DATA AND REQUEST 1 OIL WELL	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil a. 19th or be for full 24 hours)	ia musi de equal to or exceed top allow
Date First New Cil Bun To Tanks	Date of Test	Producing Method /Flow, pump, gas lift	, etc.)
5-6-82	5-12-82	Pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours			
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
	42	20	50
GAS WELL			
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
L		<u> </u>	
VI. CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	TION COMMISSION
		APPROVED	1982
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		the state of the s	IED BY
		BYSEATON	
		U DEPARTURE DEPARTURE	UPR.
,			
Charles to Gillest-	i the bit is	This form is to be filed in co	
I MILLERIA ICT EPLEREDA	(nature)	If this is a request for allows well, this form must be accompan	able for a newly drilled or deepened ied by a tabulation of the deviation
Operator	······································	tests taken on the well in accord	ance with RULE 111.
	Fitle)		t be filled out completely for allow-
5/14/82	/	able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
· · · · · · · · · · · · · · · · · · ·	Dute)	well name or number, or transporte	r, or other such change of condition.
		Separate Forms C-104 must	be filed for each pool in multiply
		completed wells.	