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CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-76

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator Marathon Oil Company	8. Farm or Lease Name Anderson Carter
Address of Operator P.O. Box 2409 Hobbs, NM 88240	9. Well No. 1
Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>16S</u> RANGE <u>38E</u> NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 3692 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work; SEE RULE 1103.

PLUG AND ABANDON (Tony Plattsmier, NMOCD representative present for witnessing.)

02-24-83 Rigged up Baber casing pulling rig, installed BOP and pulled out of the hole with 271 joints of 2 3/8" tubing and seating nipple. Ran a cast iron bridge plug on wireline and set it at 8200'. Ran in the hole with 2 3/8" tubing open ended to 8196'. Shut down for the night.

02-25-83 Loaded the hole with mud laden 10# brine. Spotted 5 sacks Class "C" neat cement on top of the cast iron bridge plug. Pulled the tubing up to 4350' and spotted 25 sacks of Class "C" neat cement. Pulled out of the hole laying down the tubing. Removed BOP and wellhead. Welded lift nipple into 5 1/2" casing. Shut down for the night.

02-26-83 Rigged up casing jacks, pulled slips free and found the 5 1/2" casing free at 3150'. Rigged down casing jacks and installed BOP. Rigged up wireline truck and casing cutter failed to cut casing. Pulled out of the hole with the casing cutter. Shut down for the night.

(cont.)

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Steven A. Pohler TITLE Production Engineer DATE 3-01-83APPROVED BY David R. Cutanach TITLE OIL & GAS INSPECTOR DATE JUN 1 1983
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 2 1983

O.C.D.
HOBBS OFFICE