STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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DISTRIBUTION	
SANTA FE	
FILE	
U.3.G.\$.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION

Form C-103

DISTRIBUTION	P. O. BOX 2088				Revised 10-1-7		
SANTA PE	SANTA	FE, NEW	/ MEXICO 87501				
FILE	-			Sa	. Indicate Ty	-	C
U.3.G.S.	4			l	State	Fce	X.
PERATOR	1			5.	State Oil &	Gas Lease No.	
And the second s	لو		•				
SUNDE	RY NOTICES AND RE	PORTS ON	IWELLS				TT,
(DO NOT USE THIS FORM FOR PR	OPGSALS TO DRILL OR TO DEC	PEN OR PLUG	BACK TO A DIFFERENT RESERVOIR. CH PROPOSALS.)	. []	///////		///
1.				7.	Unit Agreem	ent Name .	
OIL X GAS WELL	OTHER-			İ			
2. Name of Operator				8.	Farm or Lea	ise Name	
Marathon Oil Com	many		•		Anderson	Carter	
3. Address of Operator	party				Well No.		
P.O. Boy 2/09	Hobbs, NM 88240				1		
4. Location of Well	1100003, 1111 002.10			10	Field and I	Pool, or Wildcat	
UNIT LETTER P 990 FEET FROM THE SOUTH LINE AND 660 FEET FROM				1 .	Undesignated		
UNIT LETTER	FEET FROM THE	boacii	LINE AND	EET FROM	177777	rrrriiii	777.
77	2.2	160	200				III
THE EAST LINE, SECTI	ION ZJ TOWNS	нтр		NMPM.			////
mmmmm	TTTT IS Eleverton /	Show whathar	DF, RT, GR, etc.)		. County	~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~~	44
	3692 GI		DI, KI, OK, CLLIY	1	Lea		111.
							777
Check	Appropriate Box To	Indicate 1	Nature of Notice, Repor	t or Other	Data		
NOTICE OF I	NTENTION TO:		SUBSE	EQUENT R	EPORT OF	F:	
PERFORM REMIDIAL WORK	PLUG AND	ABANDON X	REMEDIAL WORK		ALT	ERING CASING	
TEMPORARILY ABANDON			COMMENCE DRILLING OPNS.		PLU	S AND ABANDONMENT	т <u> </u>
FULL OR ALTER CABING	CHANGE PL	EHA.	CASING TEST AND CEMENT JOB				
			OTHER				_ [
OTHER							
			1				
17. Describe Proposed or Completed O work) SEE RULE 1103.	perations (Clearly state all	pertinent det	aus, and give pertinent dates,	incinaing est	matea aate o	of starting any prof	posea
•							
Plug and Abandon (
The Anderson Carter W	Vell No. 1 was dr	illed to	a TD of 8435' in M	arch of	1982. T	his develor) —
ment well was a south							
Reef formation. The							
	J	-					
Abo from 8367' -	- 8372 '						
Abo from 8350' -					A STATE OF THE STA		
Abo from 8340' -	- 8347 '				C-100		
Drinkard from 82	234' - 8242'	.*	TO BE ACCOUNT				
	•	-					
All of the above zone	es were squeezed	except f	rom 8367' - 8372'.	No oil	was ever	recovered	
from any of the zones	s tested. PBTD i	s 8379'.	This well has bee	n tempor	arily at	andoned	
since July, 1982. Ma	rathon proposes	to set a	CIBP at 8200' and	spot 50'	of ceme	ent on top	
of it. Another plug							
3200' - surface. Top							
3150'. Finally a 20'							
7			/	•		•	
	16 AT 1						
18. I hereby certify that the information	above is true and complete	e to the bost	of my knowledge and belief.				
The one	& ach			•			
Thomas F. Zapatl	(L)	TITLE	Production Enginee	r	DATE1	L-6-83	
CRIGINAL SIG	NED BY						
IEDBY SEX					1/1	1 1 0 1003	: