

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

# OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

<p><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		
<p>OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name
<p>1. Name of Operator Marathon Oil Company</p>		8. Farm or Lease Name Anderson Carter
<p>2. Address of Operator P. O. Box 2409 Hobbs, NM 88240</p>		9. Well No. 1
<p>3. Location of Well UNIT LETTER <u>P</u> <u>990</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>23</u> TOWNSHIP <u>16 S</u> RANGE <u>38 E</u> N.M.P.M.</p>		10. Field and Pool, or Wildcat Undesignated
<p>15. Elevation (Show whether DF, RT, GR, etc.) G. L. 3692.3</p>		12. County Lea

<p>16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <u>Drilling &amp; Completion Opns.</u> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/4 - 5/82 Cut core #1, 8100' - 8159'.  
 3/6 - 7/82 Cut core #2, 8159' - 8219'.  
 3/8/82 Cut core #3, 8219' - 8276'.  
 3/9/82 Cut core #4, 8276' - 8302'.  
 3/10/82 Cut core #5, 8302' - 8318'.  
 3/11/82 Cut core #6, 8318' - 8333'.  
 3/12/82 Cut core #7, 8333' - 8383'.  
 3/13/82 Cut core #8, 8383' - 8417'.  
 3/14/82 Drilled to 8435'. Ran GR-CNL-FDC, GR-DLL-MSFL, from 8433' to 4306'.  
 3/15/82 Ran GR-BHC-Sonic from 8433' to 4306'. RIH open-ended. Pump 75 sx Cl. " H" from 8435' - 8235'. Tag cement @ 8300'.  
 3/16/82 Ran GR to correlate depth. DOC to 8385'.

CONTINUED ON NEXT PAGE. . .

Page 1 of 4

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eue M. Pungle</u>	TITLE <u>Production Engineer</u>	DATE <u>5/24/82</u>
<p>JERRY SEXTON DISTRICT 1 SUPR.</p>		
APPROVED BY _____	TITLE _____	DATE _____
<p>CONDITIONS OF APPROVAL, IF ANY:</p>		

JUN 1 1982

RECEIVED

MAY 25 1982

G.C.D.  
HOBBS OFFICE