

OIL CONSERVATION DIVISION

P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center"><b>SUNDRY NOTICES AND REPORTS ON WELLS</b></p> <p align="center"><small>DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.</small></p>		
<p>OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/></p>		7. Unit Agreement Name
Name of Operator		8. Farm or Lease Name
Address of Operator		9. Well No.
Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER _____ FEET FROM THE _____ LINE AND _____ FEET FROM _____		
THE _____ LINE, SECTION _____ TOWNSHIP _____ RANGE _____ NMPM.		
11. Elevation (Show whether DF, RT, GR, etc.)		12. County

<p>6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data</p>			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/13/82 Ran temperature survey 8375' - 7900'.  
Survey indicated fluid movement downward out perforations 8363' - 50'.

4/14/82 Pumped 60 sx Cl. "H" into perforations @ 2 1/2 BPM & 1800 psi.

4/15/82 Tagged cement @ 8100'. DOC to 8375'. Test squeeze to 1000 psi. Test O. K.

4/16/82 Spotted 250 gal 15% HCl, 8375' - 8350'.  
Perforated Abo, 8358' - 50', w/ 2 JSPF.

4/17 - 23/82 Swabbing, water with a trace of oil.

5/15/82 Pump into Abo perforations @ 1 1/2 BPM & 3600 psi.

5/16/82 Spot 750 gal 15% HCl over perforations.  
Displaced acid into perforations.  
Mixed 100 sx. Cl "H" and pumped 30 sx into perforations @ 3500 psi.

5/17/82 WOC

5/18/82 Tag cement @ 8162'. DOC to 8350'.

5/19/82 Perforate Abo 8340 - 47' w/ 2 JSPF (16 holes).

CONTINUED ON NEXT PAGE

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8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED E. M. Pungle TITLE Production Engineer DATE 5/24/82

APPROVED BY JERRY SEXTON TITLE \_\_\_\_\_ DATE JUN 1 1982

CONDITIONS OF APPROVAL: \_\_\_\_\_

RECEIVED

MAY 20 1982

NOV 23 1982