Submit 3 Copies To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 87240 District II 811 South First, Artesia, NM 87210

State of New Mexico Energy, Minerals and Natural Resources

Form C-103 Revised March 25, 1999 WELL API NO.

OIL CONSERVATION DIVISION 2040 South Pacheco

30-025-27732 Indicate Type of Lease District III 1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 STATE X FEE District IV 6. State Oil & Gas Lease No. 2040 South Pacheco, Santa Fe, NM 87505 B-3610 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) MEXICO-A 1. Type of Well: Oil Well Gas Well Other Name of Operator 8. Well No. Phillips Petroleum Company #6 3. Address of Operator 9. Pool name or Wildcat 4001 Penbrook Street Odessa, TX MALJAMAR GRAYBURG/SAN ANDRES 4. Well Location 1980 Unit Letter NORTH 660 feet from the EAST line and feet from the line Section Township 32E **NMPM** 17s Range County LEA 10. Elevation (Show whether DR, RKB, RT, GR, etc.) 4259 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING** TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND MULTIPLE COMPLETION CEMENT JOB OTHER: OTHER: ACIDIZE X 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore that the proposed completion or recompilation. 05/13/02 RU POOL #679 ROD STG STUCK SD WO BKOFF TL, BK OFF ROD STG COOH NO WE NU BOP BOOK W/PROD THE SWAB FLUID OUT TBG 05/14/02 FULL KS FU CSG SCRPR TRIP T/4448' PU TREAT PKR & GIH SET PKR 4027' PMC 40 BBL XYLENE NOTION W/ 16 BBL FW DWN TBG LD BKSIDE SI SE222120 05/15/02 MIRU HES ID & TST INS ACIDIZE OVERALL GRAYBURG PERFS 4089-4267' & SA PERFS 4271-4413' W/5000

	GAL 15% NEFE HCL CARRYING 135 RON BALLSIRS FLUSH W/FW T/4413' BIM PERFS TK 18 HBL T/CATCH FL
	& PRESS UP TBG T/300 PSI MAINTAIN EKSIDE PRESS THRUOUT GOOD BALL ACTN MAX PRESS 3004 MIN 1143
	AVG 2300 ISIP 1181 PSI 5 MIN SI 231 10 MIN ON VAC MAX INJ R 4.1 AVG 3.9 RPM SI RO HES CX POOL
	RU SWAB FL @ 3800' F/SURF 3 RUNS PULL F/SEATNIP MKNG RUN EA HR GET 400' FL ENTRY SWAB BAL 10 B
05/16/02	TP 160 PSI BLOW DWN MK SWAB T/SEATNIP 600' FL ENTRY OVERNITE REL PKR COOH W/TBG GIH W/PROD TBG
	123 JTS 2-3/8 8RD J55 3843.97' 1-4-1/2X2-3/8 TAC 3847.01 19 JTS 2-3/8 8RD J55 @ 4438.77' SEAT
	NIP EOT @ 4439.77' NO BOP NU WH PU NEW PMP GIH W/ROD STG LD TBG CK PMP ACTN SPACE OUT ROD STG
	(CONTINUED ON BACK)
I hereby certify tha	t the information above is true and gomplete to the best of my knowledge and belief.

IGNATURE)	to so /2 TI	TLE SUPVR., REGULATION/PROPATION DATE	5/23/02
ype or print name LARRY M.	SANDERS	Telephone No.	915/368-1488
This space for State use)	ORIGINAL SIGNED BY		1∧∨ ១ ℚ ∂∂∂∂

APPROVED BY Conditions of approval, if any:

MEXCO A #6

05/16/02

CONTINUED

RD POOL DDU PMPG T/MEXCO BATTERY PMPG BKLOAD FL TST T/FOLLOW - TEMP_DROP F/REPORT

05/20/02

24 HR TST: 4 BO 8 BW 10 MCF GAS 24 HR TST: 0 BO 7 BW 2 MCF GAS

05/21/02 05/22/02

24 HR TST: 3 BO 1 BW 3 MCF GAS - DR OP F/DIMS REPORT - JOB DONE