

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

API No. 30-025-27732

I. Operator
Phillips Petroleum Company
Address
4001 Penbrook, Odessa, Texas 79762
Reason(s) for filing (Check proper box) Other (Please explain)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner **N/A**

II. DESCRIPTION OF WELL AND LEASE

Lease Name Mexco-A	Well No. 6	Pool Name, including Formation Maljamar Gb/SA	Kind of Lease State, Federal or Fee State	Lease No. B-3610
Location Unit Letter H ; 1980 Feet From The North Line and 660 Feet From The East Line of Section 2 Township 17-S Range 32-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas New Mexico Pipe Line Co.	Address (Give address to which approved copy of this form is to be sent) P. O. Box 2528, Hobbs, New Mexico 88240	
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Phillips Petroleum Company	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook, Odessa, TX 79762	
If well produces oil or liquids, give location of tanks. H	Unit 2 Sec. 17 Twp. 32	Is gas actually connected? yes When 5/9/82

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well	New Well <input checked="" type="checkbox"/>	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded 2/14/82	Date Compl. Ready to Prod. 4/19/82		Total Depth 4522'		P.B.T.D. 4415'			
Elevations (DF, RKB, RT, GR, etc.) 4259 Gr	Name of Producing Formation Grayburg/San Andres		Top Oil/Gas Pay 3937'		Tubing Depth 4020'			
Perforations 4089'-4092' 4128'-4134' 4153'-4175' 4125'-4127' 4178'-4184'	4219'-4226' 4230'-4232' 4242'-4247'		4252'-4258' 4260'-4262' 4264'-4267'		4271'-4274' 4408'-4413' Depth Casing Shoe 4522'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12-1/4"	24#, K-55, 8-5/8"		352'		400 sx Class "C"			
7-7/8"	11.6#, N-80, 4-1/2"		4522'		1100sx TLW, 500 sx Class "C"			
	2-3/8"		4020'					

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

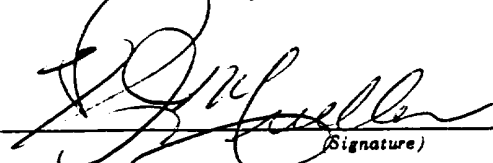
Date First New Oil Run To Tanks 5/6/82	Date of Test 5/9/82	Producing Method (Flow, pump, gas lift, etc.) 2" X 1-1/4" X 16' insert pump	
Length of Test 24 hours	Tubing Pressure - -	Casing Pressure - -	Choke Size - -
Actual Prod. During Test	Oil-Bbls. 103	Water-Bbls. 9	Gas-MCF 167

GAS WELL

Actual Prod. Test-MCF/D - - -	Length of Test - - -	Bbls. Condensate/MMCF - - -	Gravity of Condensate - - -
Testing Method (pitot, back pr.) - - -	Tubing Pressure (Shut-in) - - -	Casing Pressure (Shut-in) - - -	Choke Size - - -

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Sr. Engineering Specialist
(Title)
May 12, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED **MAY 17 1982**, 19_____
BY **ORIGINAL SIGNED BY**
JERRY M. LEE
TITLE **COMMISSIONER**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply

RECEIVED

MAY 1987

U.S. DEPARTMENT OF
ENERGY

INCLINATION REPORT

OPERATOR PHILLIPS PET. CO. ADDRESS 4001 PENBROOK ST, ODESSA TX 79762LEASE NAME MEXCO A WELL NO. #6 FIELD LOCATION

DEPTH	ANGLE INCLINATION DEGREES	DISPLACEMENT	DISPLACEMENT ACCUMULATED
355	3/4	4.6505	4.6505
853	3/4	6.5238	11.1743
1353	1	8.7500	19.9243
1943	1	10.3250	30.2493
2408	1 1/4	10.1370	40.3863
2763	1 3/4	10.8275	51.2138
3007	1 3/4	7.4420	58.6558
3129	1 3/4	3.7210	62.3768
3346	2 1/4	8.5281	70.9049
3501	2	5.4095	76.3144
3625	1 1/2	3.2488	79.5632
3876	1 1/2	6.5762	86.1394
4050	1 1/2	4.5588	90.6982
4380	2 1/4	12.9690	103.6672
4500	2 1/4	4.7160	108.3832

I hereby certify that the above data as set forth is true and correct to the best of my knowledge and belief.

CACTUS DRILLING COMPANY

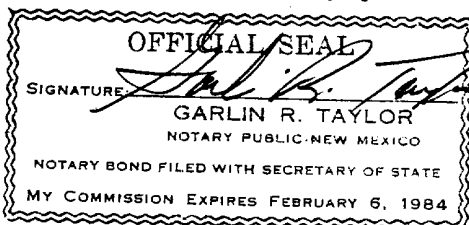
Denise Leake
TITLE OFFICE MANAGER

AFFIDAVIT:

Before me, the undersigned authority, appeared DENISE LEAKE known to me to be the person whose name is subscribed herebelow, who, on making deposition, under oath states that he is acting for and in behalf of the operator of the well identified above, and that to the best of his knowledge and belief such well was not intentionally deviated from the true vertical whatsoever.

Denise Leake
AFFIANT'S SIGNATURE

Sworn and subscribed to in my presence on this the 2 day of MARCH, 1982



SEAL

Notary Public in and for the County
of Lea, State of New Mexico