

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

API No. 30-025-27732

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
B-3610	

6. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
7. TYPE OF COMPLETION	
NEW WELL ☒	WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
8. Farm or Lease Name
Mexco-A

9. Name of Operator	
Phillips Petroleum Company	
10. Address of Operator	
Room 401, 4001 Penbrook Street, Odessa, TX 79762	

9. Well No.
6
10. Field and Pool, or Wildcat
Maljamar Gb/SA

11. Location of Well	
UNIT LETTER H	LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

12. County
Lea

13. Date Spudded	14. Date T.D. Reached	15. Date Compl. (Ready to Prod.)	16. Elevations (DF, RKB, RT, GR, etc.)	17. Elev. Casinghead
2-14-82	2-27-82	4-19-82	4259 Gr	--

18. Total Depth	19. Plug Back T.D.	20. If Multiple Compl., How Many	21. Intervals Drilled By	22. Rotary Tools	23. Cable Tools
4522'	4415'	--	X	X	

24. Producing interval(s), of this completion - Top, Bottom, Name	
Grayburg/San Andres Top: 3937' Btm: 4522'	
25. Type Electric and Other Logs Run	
DLL, RXO, GR/CAL, CNL, FDC	

24. Was Directional Survey Made
No
25. Was Well Cored
Yes

26. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	352'	12-1/4"	400 sx Class "C"	
4-1/2"	11.6#, N-80	4522'	7-7/8"	1100 Sx TLW, 500 sx Class "C"	

27. LINER RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

28. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-3/8"	4020'	

29. Perforation Record (Interval, size and number) 52', 104 shots			
Perf'd w/2 JSPF as follows:			
4089'-4092'	4178'-4184'	4252'-4258'	4408'-4413'
4125'-4127'	4219'-4226'	4260'-4262'	
4128'-4134'	4230'-4232'	4264'-4267'	
4153'-4175'	4242'-4247'	4271'-4274'	

30. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4089'-4413'	trtd w/5000 gals 15% NEFF HCl
	using 1 ball sealer/bbl. Flshd w/20 bbls 2% KCl wtr. Frac'd w/32,000 gals ref oil and 54,000 # 20/40 mesh sand

31. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
5/6/82	2" X 1-1/4" X 16" insert pump	producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas-Oil Ratio
5/9/82	24	--		103	167	9	1627

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)
--	--		--	--	--	36.3

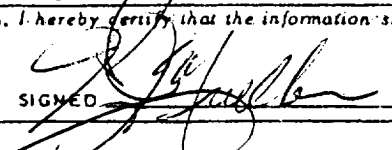
32. Disposition of Gas (Sold, used for fuel, vented, etc.)	
Sold	

Test Witnessed By
D. Thorp

33. List of Attachments	
Logs to be furnished direct by Schlumberger	

34. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
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SIGNED	W. J. Mueller	TITLE	Sr. Engineering Specialist	DATE	May 12, 1982
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35. Signature	
	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Santa Rosa	964'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Rustler	1240'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
Yates	2531'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Queen	3492'	T. Miss	T. Cliff House	T. Leadville
Penrose	3680'	T. Devonian	T. Menefee	T. Madison
Means	3872'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3937'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4273'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinberry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....
 No. 5, from.....to.....
 No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1634'	1634'	Redbed				
1634'	2742'	1108'	Salt & Anhy				
2742'	4380'	1638'	Anhy				
4380'	4522'	120'	Dolo				
	4522'	TD					

RECEIVED

MAY 17 1982

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