

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

API No. 30-025-27732

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name -----
2. Name of Operator Phillips Petroleum Company	8. Farm or Lease Name Mexico-A
3. Address of Operator Room 401, 4001 Penbrook Street, Odessa, Texas 79762	9. Well No. 6
4. Location of Well UNIT LETTER <u>H</u> <u>1980</u> FEET FROM THE <u>north</u> LINE AND <u>660</u> FEET FROM THE <u>east</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or WHdcat Maljamar Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	Total Depth <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

2/13,14,15/82: MI & RU Cactus drlg rig. Spudded 12-1/4" hole @1:30p.m., 2/14/82. Set 8 jts of 8-5/8", K-55, 24#, ST&C csg @ 352'. BJ cmtd w/400 sx Class "C", 2% CaCl, 1/4# Flocele/sx. Displaced plug w/19.7 BFW. Max press 250# circ'd 80 sx. Cut off csg and welded on head. NU BOP. WOC total 18 hrs. Tstd csg to 1000#, OK. Started drlg ahead.

2/16,17,18/82: Drlg

2/19,20,21/82: Washing to btm w/Core bbl.

2/22thru26/82: Coring.

2/27,28/82: TD'd hole @ 8:00a.m. Schlumberger ran DLL, RX0, GR/CAL from TD to 2000'. Ran CNL, FDC, GR/CAL from TD to 2000'. Ran CNL, GR/CAL from 2000' to surface.

3/1/82: RR completed LD DP & DC's. Set 108 jts 4-1/2" 11.6#, N-80, LT&C csg @ 4522'. Circd 1/2 hr. BJ cmtd w/1100 sx TLW, 10% DD, 12#/sx salt, 1/4#/sx Cellophane followed by 500 sx Class "C" w/5#/sx salt. Displaced w/10 bbls 10% acetic acid followed by 60 bbls 2% KCL wtr. Max press 1100#, Bmpd plug w/1600#. Did not circ. Set slips, cut off & ND. WOC 8 hrs. Ran temp survey, TOC @1610'. WO completion unit. Prep to complete.

BOP Equip: Series 900, 3000#WP, double, W/1 set pipe rams, 1 set blind rams, manually operated.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED WJ Mueller TITLE Sr. Engineering Specialist DATE MAR 8 1982

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: