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NEW MEXICO OIL CONSERVATION COMMISSION WE LOCATION AND ACREAGE DEDICATIC PLAT

Form C-102 Supersedes C-128 Effective 1-1-65

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