

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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WELL COMPLETION OR RECOMPLETION REPORT AND LOG
API No. 30-025-27733

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-3610

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
11. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name
Mexco-A

9. Name of Operator
Phillips Petroleum Company
10. Address of Operator
4001 Penbrook, Odessa, TX 79762
11. Location of Well

9. Well No.
7
10. Field and Pool, or Wildcat
Maljamar Gb/SA

UNIT LETTER B LOCATED 660 FEET FROM THE north LINE AND 1980 FEET FROM THE east
LINE OF SEC. 2 TWP. 17-S RGE. 32-E

12. County
Lea

15. Date Spudded 3-2-82 16. Date T.D. Reached 3-11-82 17. Date Compl. (Ready to Prod.) 4-26-82 18. Elevations (DF, RKB, RT, GR, etc.) 4264 Gr 19. Elev. Casinghead ---

20. Total Depth 4500' 21. Plug Back T.D. 4411' 22. If Multiple Compl., How Many --- 23. Intervals Drilled By Rotary Tools X Cable Tools ---

24. Producing Interval(s), of this completion - Top, Bottom, Name
Grayburg/San Andres Top: 3910 Btm: 4500
25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
DLL, RXO, GR-Cal, CNS, CDL, GR-Cal, CNS, GR-Cal, Corr.
27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LBS./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#, K-55	351'	12-1/4"	400 sx Class "C"	
4-1/2"	11.6#, N-80	4499'	7-7/8"	800 sx TLW, 500 sx Class "C"	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SIZE	DEPTH SET	PACKER SET
				2-3/8"	4039'	4032'

31. Perforation Record (Interval, size and number)
Perf'd w/4-1/2" csg w/2 JSPF from
4066'-4071' 4198'-4208' 4228'-4246'
4104'-4109' 4214'-4216'
4154'-4169' 4218'-4220' 49', 98 holes
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 4066'-4246' AMOUNT AND KIND MATERIAL USED
Trtd w/5000 gals NeFe HCl w/
balls, flushed w/20 bbls 2%
KCl wtr. Frac'd w/32,000 gals refined oil and
54,000# 20/40 mesh sd. Overflushed w/30 BO.

33. PRODUCTION
Date First Production 5-3-82 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) producing
Date of Test 5-4-82 Hours Tested 24 Choke Size 24/64" Prod'n. For Test Period 181 Oil - Bbl. 324 Gas - MCF 1789 Water - Bbl.
Flow Tubing Press. 190 Casing Pressure Calculated 24-Hour Rate --- Gas - MCF --- Water - Bbl. --- Oil Gravity - API (Corr.) 36.7

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Test Witnessed By D. Thorp

35. List of Attachments
Logs to be furnished direct by Schlumberger.

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *J. Mueller* W. J. Mueller TITLE Sr. Engineering Specialist DATE May 10, 1982

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 79 through 84 shall be reported for each zone. The form is to be filed in quadruplicate except on new land, where six copies are required. See Rule 1195.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Rustler	1235'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
Yates	2508'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Queen	3468'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
Penrose	3648'	T. Miss	T. Cliff House	T. Leadville
Means Queen	3848'	T. Devonian	T. Menefee	T. Madison
T. Queen		T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3910'	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4252'	T. Simpson	T. Gallup	T. Ignacio Qrite
T. Clarieta		T. McKee	Base Greenhorn	T. Granite
T. Padlock		T. Ellenburger	T. Dakota	T.
T. Blinbry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Granite	T. Todilto	T.
T. Drinkard		T. Delaware Sand	T. Entrada	T.
T. Abo		T. Bone Springs	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn.		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 4, from.....to.....
 No. 2, from.....to..... No. 5, from.....to.....
 No. 3, from.....to..... No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....
 No. 4, from.....to.....feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	359	359	Redbeds				
359	513	154	Redbeds & Salt				
513	1336	823	Redbeds & Anhy				
1336	2794	1458	Anhy & Salt				
2794	4306	1512	Anhy				
4306	4500	194	Dolo				
	TD						

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MAY 13 1982

O.C.B.
HOODS OFFICE