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| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

API No. 30-025-27733

| | |
|--|---|
| Operator Phillips Petroleum Co. | |
| Address 4001 Penbrook, Odessa, TX 79762 | |
| Reason(s) for filing (Check proper box) | Other (Please explain) |
| New Well <input checked="" type="checkbox"/> | Change in Transporter of: |
| Recompletion <input type="checkbox"/> | Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> |
| Change in Ownership <input type="checkbox"/> | Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> |

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | | |
|--|---------------|--|--|-------|---------------------|
| Lease Name Mexco-A | Well No. 7 | Pool Name, Including Formation Maljamar Gb/SA | Kind of Lease State, Federal or Fee | State | Lease No. B-3610 |
| Location Unit Letter 'B' ; 660 Feet From The north Line and 1980 Feet From The east | | | | | |
| Line of Section 2 Township 17-S Range 32-E , NMPM, Lea County | | | | | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | | | |
|--|--|-----------|------------|------------|-----------------------------------|----------------|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Texas New Mexico Pipe Line Co. | P. O. Box 2528, Hobbs, NM 88240 | | | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> | Address (Give address to which approved copy of this form is to be sent) | | | | | |
| Phillips Petroleum Company | 4001 Penbrook, Odessa, TX 79762 | | | | | |
| If well produces oil or liquids, give location of tanks. | Unit H | Sec. 2 | Twp. 17 | Rge. 32 | Is gas actually connected? Yes | When 5-4-82 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|---|--|----------------------------|--|-------------------|---------------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded 3-2-82 | Date Compl. Ready to Prod. 4-26-82 | Total Depth 4500' | | P.B.T.D. 4411' | | | | |
| Elevations (DF, RKB, RT, GR, etc.) 4264 GR | Name of Producing Formation Grayburg/San Andres | | Top Oil/Gas Pay 3910' | | Tubing Depth 4039' | | | |
| Perforations 4066'-4071' 4214'-4216' | 4104'-4109' 4218'-4220' | 4154'-4169' 4228'-4246' | 4198'-4208' | | Depth Casing Shoe 4499 | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 12-1/4" | 8-5/8" | | 351' | | 400 sx Class "C" | | | |
| 7-7/8" | 4-1/2" | | 4499' | | 800 sx TLW, 500 sx Class "C" | | | |
| | 2-3/8" | | 4039' | | | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

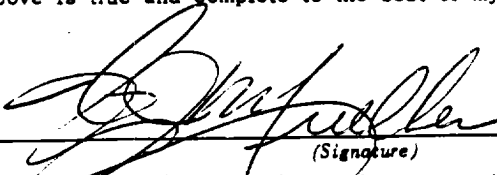
| | | | |
|---|------------------------|--|-------------------|
| Date First New Oil Run To Tanks 5-3-82 | Date of Test 5-4-82 | Producing Method (Flow, pump, gas lift, etc.) flowing | |
| Length of Test 24 hours | Tubing Pressure --- | Casing Pressure --- | Choke Size --- |
| Actual Prod. During Test | Oil - Bbls. 181 | Water - Bbls. -0- | Gas - MCF 324 |

GAS WELL


| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


W. J. Mueller
(Signature)
Senior Engineering Specialist
(Title)
May 10, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED , 19
BY Orig. Signed By
TITLE Oil & Gas Insp.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

