

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No. 30-025

3a. Indicate Type of Lease
State ☒ Fee ☐
3. State Oil & Gas Lease No.
B-3610

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER- <input type="checkbox"/>	7. Unit Agreement Name -----
Name of Operator Phillips Petroleum Co.			8. Farm or Lease Name Mexco-A
Address of Operator 4001 Penbrook, Odessa, Texas 79762			9. Well No. 7
Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>east</u> LINE, SECTION <u>2</u> TOWNSHIP <u>17-S</u> RANGE <u>32-E</u> NMPM.			10. Field and Pool, or Wildcat Maljamar Gb/SA
15. Elevation (Show whether DF, RT, GR, etc.) 4264 GR			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
WELL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input checked="" type="checkbox"/>
		Total Depth	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

-2-82: MI & RU Cactus Drlg. Rig. Spudded 12 - 1/4" hole @ 10:00 a.m. Set 8 joints of 8-5/8" 24#, K-55, ST & C Csg. @ 351. BJ cmtd w/400 sx Class "C" 2% CaCl₂, 1/4# Flocele displaced w/20 BFW Max press. 250#. Bmpd plug w/600#. Cird 160 sx. WOC 8 hrs. Cut off csg., welded on head and NU BOP. Tstd csg & BOP for 30 mins, OK. Temp of cmt 65°, temp in formation 60°. Estimated strength of cmt @ time of test 500 PSI +, time cmt in place prior to test 12 hrs.

3-3 thru 11-82 - Drlg.

3-12-82: TD'd hole @ 9:00 P.M. 3-11-82

3-13, 14-82 Schlumberger ran DLL, RXO, GR/CAL from TD to 2000'. CNS, CDL, GR/Cal from TD to 2000', CNS, GR/Cal from 2000' to surface. Loggers TD 4502'. WIH and Cird 1 hr. COOH. LDDP & DC's. Set 106 jts. 4-1/2" 11.6# N-80. LT & C Csg. @ 4499' BJ cmtd w/800 sx. TLW w/10% DD 10# / ex salt

BOP Equip: Series 900, 3000# WP, double, 1 set pipe rams, 1 set blind rams.
Manually operated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller	Senior Engineering Specialist	3-18-82
JERRY SEXTON		
DISTRICT		
DATE		

MAR 22 1982

1/4# / sx . cele. Displaced plug w/10 bl 10% acetic acid & 59 bbls
2% KCL wtr. Max press 1000#, bmpd plug w/1250#. Rotated csg w/30 RPM.
Circd 300 sx cmt to surface. PD @ 1:15 a.m. 3-13-82.
ND BOP set slips & cut off csg. RR @ 5:00 a.m. 3-13-82. Prep to
complete.

RECEIVED

MAR 28 1982

O.C.D.
MOBBS OFFICE