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LAND OFFICE	
OPERATOR	

API # 30-025--27733

5A. Indicate Type of Lease	
STATE <input checked="" type="checkbox"/>	FEE <input type="checkbox"/>
5. State Oil & Gas Lease No.	
B-3610	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/>		-	
b. Type of Well		8. Farm or Lease Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		Mexco-A	
2. Name of Operator		9. Well No.	
Phillips Petroleum Company		7	
3. Address of Operator		10. Field and Pool, or Wildcat	
Room 401, 4001 Penbrook Street, Odessa, Texas 79762		Maljamar Gb/San Andres	
4. Location of Well		12. County	
UNIT LETTER B LOCATED 660 FEET FROM THE north LINE		Lea	
AND 1980 FEET FROM THE east LINE OF SEC. 2 TWP. 17-S RGE. 32-E NADPM			
19. Proposed Depth		19A. Formation	
4500'		Grayburg/San Andres	
20. Rotary or C.T.		Rotary	
21. Elevations (Show whether DF, KT, etc.)		22. Approx. Date Work will start	
4265.9 Unprepared		upon approval	
21A. Kind & Status Plug. Bond		21B. Drilling Contractor	
blanket		later	

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	8 5/8"	24#, K-55	400'	300 sx Cl C w/2% Flocele/sx	Circ @ Surf
7 7/8"	4 1/2"	11.6#, N-80	4500'	(Sufficient TLW cmt w/ (10%DD, & 10# salt/sx followed by 500 sx Cl C)	Circ @ Surf

Use mud additives as required for control.

BOP: Series 900, 3000# WP - Figure 7 schematic attached.

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 8/2/82
UNLESS DRILLING UNDERWAY

ON ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Sr. Engineering Specialist Date February 1, 1982

Orig. Signed by Jerry Sexton

APPROVED BY DATE

CONDITIONS OF APPROVAL, IF ANY:

FEB 3 1982

NEW MEXICO OIL CONSERVATION COMMISSION
WEI LOCATION AND ACREAGE DEDICATION LAT

Form C-102
Supersedes C-128
Effective 1-1-65

API # 30-025-

All distances must be from the outer boundaries of the Section.

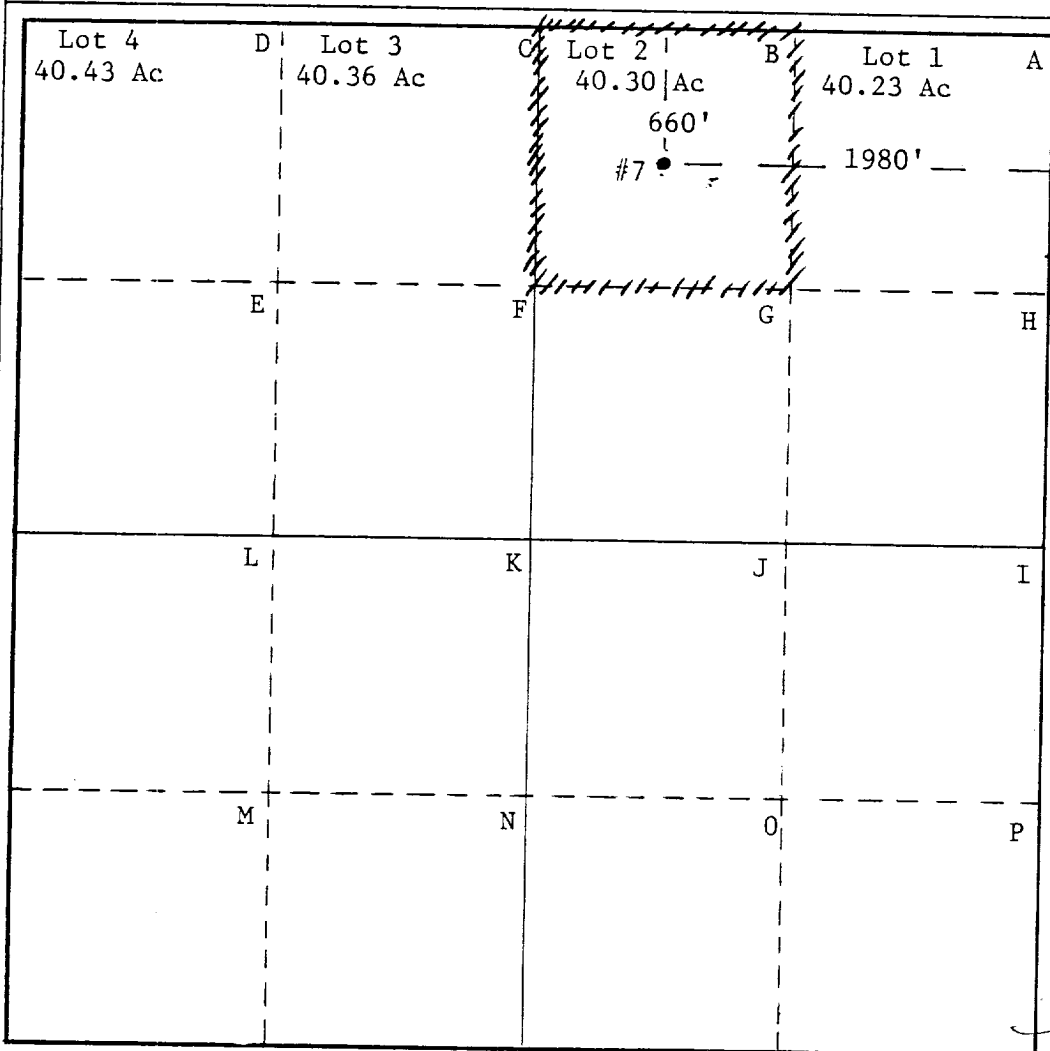
Operator Phillips Petroleum Company			Lease Mexco-A		Well No. 7
Unit Letter B	Section 2	Township 17-S	Range 32-E	County Lea	
Actual Footage Location of Well: 660 feet from the north line and 1980 feet from the east line					
Ground Level Elev: 4265.9 Unp.	Producing Formation Grayburg/San Andres	Pool Maljamar Gb/San Andres		Dedicated Acreage: 40.30 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name
W. J. Mueller
Position
Sr. Engineering Specialist
Company
February 1, 1982
Date

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

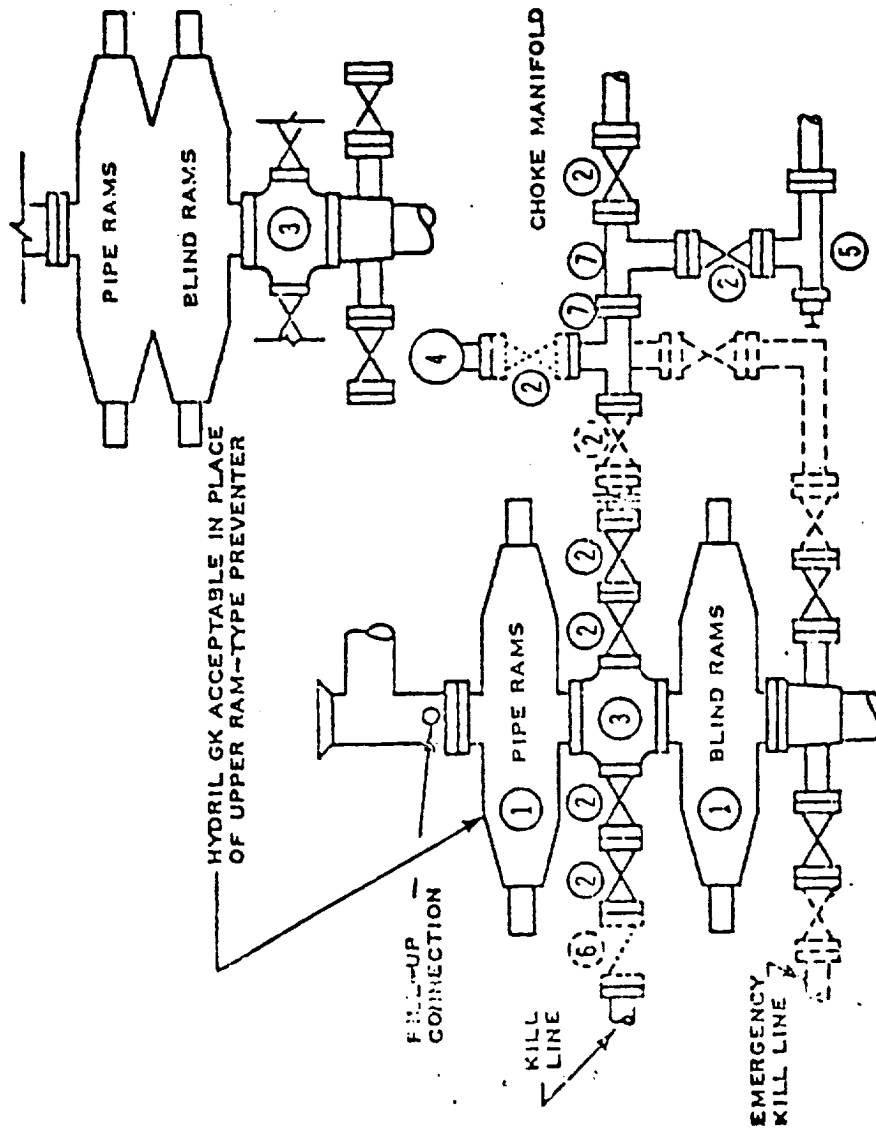
January 30, 1982
Date Surveyed

L. B. Terrell
Registered Professional Engineer
and/or Land Surveyor

Certificate No.

1608

DOUBLE PREVENTER OPTION



- ① SERIES 900 RAM--TYPE BOP
- ② 2" SERIES 900 VALVE
- ③ SERIES 900 DRILLING SPOOL
- ④ 2" MUD PRESSURE GAUGE
- ⑤ 2" SERIES 900 CHOKE
- ⑥ 2" SERIES 900 CHECK VALVE
- ⑦ 2" SERIES 900 STEEL TEE

NOTES:

1. 3000 PSI WP CLAMP HUBS MAY BE SUBSTITUTED FOR FLANGES

2. VALVES MAY BE EITHER HAND OR POWER OPERATED BUT, IF POWER OPERATED, THE VALVES FLANGED TO THE BOP RUN MUST BE CAPABLE OF BEING OPENED AND CLOSED MANUALLY OR CLOSE ON POWER FAILURE AND BE CAPABLE OF BEING OPENED MANUALLY

..... OPTIONAL EQUIPMENT

PHILLIPS PETROLEUM COMPANY

3000 PSI WORKING PRESSURE
BLOWOUT PREVENTER HOOK-UP
(SERIES 900 FLANGES OR BETTER)

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OIL CONSERVATION DIV.