

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27738
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-148

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER P&A WELL	7. Lease Name or Unit Agreement Name Treasure TE State
2. Name of Operator YATES PETROLEUM CORPORATION	8. Well No. 1
3. Address of Operator 105 South 4th St., Artesia, NM 88210	9. Pool name or Wildcat Northeast Lovington Penn
4. Well Location Unit Letter <u>A</u> : <u>510</u> Feet From The <u>North</u> Line and <u>550</u> Feet From The <u>East</u> Line Section <u>24</u> Township <u>16S</u> Range <u>36E</u> NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3856' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

PLUGGED WELL AS FOLLOWS: NOTIFIED NMOCD, HOBBS, NM OF PLUGGING. POH with rods. ND wellhead. NU BOP. Unset tubing anchor catcher and POH w/223 jts 2-7/8" tubing. Set CIBP at 11100', cap w/4 sx cement. Set 2nd bridge plug 10150'. Witnessed by Jack Griffin, NMOCD, Hobbs. RIH and tag CIBP at 10150'. Loaded hole w/mud laden fluid. Cap CIBP w/25 sx cement. POH. Stand back 6000' tubing. Laid down rest of tubing. Welded on free point 5-1/2". Loaded casing w/60 bbls. NMOCD requested hole in casing be located before cutting casing. TIH w/packer to 3200'. Would not test below packer. RIH to 6500'. Tested below packer. Held 500#. Pulled up hole to 5850', held 500#. Notified NMOCD, OK to free point and pull casing below 5850'. Jet cut 5-1/2" casing at 5900'. POH w/60 joints casing. Continued POH w/5-1/2" casing. Total 140 joints. RD casing tools. RIH to 5950'. Loaded hole with salt gel mud. Spot 50 sacks cement. POH with 20 doubles. Tagged cement at 5753'. Pulled up to 4925'. Spot 50 sacks. Pulled up to 4300' and spot 80 sacks w/2% Cacl. Pulled up 40 jts and WOC. Tagged 8-5/8" shoe plug at 4136'. Pulled up to 2135'. Spot 30 sacks. Pulled up to 375'. Spot 30 sacks. Pulled up to 30'. Spot 10 sx surface. plug. Installed dry hole marker. Work began 3-10-93; plugging completed 3-19-93.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 3-29-93  
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY [Signature] TITLE OIL & GAS INSPECTOR DATE FEB 09 1995  
CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**MAR 30 1993**

**OCD HOBBS OFFICE**