

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
State V-148	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of Well

UNIT LETTER A 510 FEET FROM THE North LINE AND 660 FEET FROM

THE East LINE, SECTION 24 TOWNSHIP 16S RANGE 36E N.M.P.M.

7. Unit Agreement Name

8. Farm or Lease Name

Treasure TE State

9. Well No.

1

10. Field and Pool, or Wildcat

Northeast Lovington Penn

15. Elevation (Show whether DF, RT, GR, etc.)
3856' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

REPAIR OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOBS ☐

OTHER Production Casing, Perforate, Treat ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11500'. Ran 276 joints of 5-1/2" N-80 20# & 17# (11542') of casing set 11500' as follows: 8 joints 5-1/2" N-80 20#, 256 joints 5-1/2" N-80 17#, 12 joints 5-1/2" N-80 20#. 1-Halliburton guide shoe set 11500'. Float collar set 11458'. Cemented w/1250 sacks 50/50 Poz, .75% CF-1 & 2% gel. PD 11:45 AM 4-15-82. Bumped plug to 2800 psi, released pressure & float held okay. WIH and perforated 11278-310' w/13 .50" holes as follows: 11278, 79, 85, 86, 87, 88, 90, 11305, 06, 07, 08, 09, 10'. Treated perfs w/3000 g. 15% DS-30 plus 10 balls. Frac'd perfs w/1500 g. 15% RA, 5000 #100 mesh & 30000# 20/40 sand in 15000 g. gelled KCL. POOH. WIH & perforated 11167-96' w/13 .50" holes as follows: 11167, 68, 69, 70, 71, 82, 84 1/2, 87, 90, 93, 94, 95, & 96'. Treated perfs w/2000 g. 15% RA plus 11 balls. POOH. WIH & perforated 11152-98' w/10 .50" holes as follows: 11152, 53, 83, 86, 88, 89, 91, 92, 97 & 98'. Set packer at 11118' & RBP at 11245'. Frac'd perfs w/1000 gallons 7 1/2% Moroflo acid, 2500# 100 mesh plus 40000# 20/40 sand in 40000 g. gelled 2% KCL. Run rods and pumping equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed by Les Clements

TITLE Engineering Secretary

DATE 7-19-82

Original signed by

Les Clements

APPROVED BY

Oil & Gas Insp.

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUL 21 1982

RECEIVED

JUL 20 1982

CHIEF
HOBBS OFFICE