

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
V-148	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator Yates Petroleum Corporation		7. Unit Agreement Name
2. Address of Operator 207 South 4th St., Artesia, NM 88210		8. Farm or Lease Name Treasure TE State
3. Location of Well UNIT LETTER <u>A</u> <u>510</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>24</u> TOWNSHIP <u>16S</u> RANGE <u>36E</u> NMPM.		9. Well No. 1
11. Elevation (Show whether DF, RT, GR, etc.) 3856' GR		10. Field and Pool, or Wildcat Northeast Lovington Penn
12. County Lea		

6. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>				

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded a 17-1/2" hole at 7:00 PM 2-18-82. Ran 10 joints of 13-3/8" 48# ST&C casing set at 325'. 1-Texas Pattern guide shoe at 325'. Insert float at 301'. Cemented w/300 sacks Class "C" 2% CaCl₂. PD 8:30 PM 2-19-82. Bumped plug to 500 psi, released pressure and float held okay. Circulated 25 sacks to pit. WOC. Drilled out 2:30 PM 2-20-82. WOC 18 hours. Reduced hole to 12-1/4". Drilled plug and resumed drilling. Ran 101 joints of 8-5/8" 32# J-55 casing set at 4247'. 1-Texas Pattern guide shoe set at 4247'. Insert float set at 4205'. Cemented w/1600 sacks Howco Lite. Tailed in w/300 sacks Class "C", .5% CFR-2. PD 3:30 PM 3-3-82. Bumped plug to 1000 psi, released pressure and float held okay. Circulated 35 sacks to pit. WOC. Drilled out at 6:00 AM 3-5-82. WOC 38 hours and 30 minutes. Nippled up and tested to 1000 psi, okay. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED <u>[Signature]</u> ORIGINAL FILED BY JERRY SEYTON APPROVED BY _____ CONDITIONS OF APPROVAL, IF ANY:	TITLE <u>Engineering Secretary</u> DATE <u>3-9-82</u> DATE <u>MAR 19 1982</u>
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RECEIVED

MAR 12 1982

O.C.D.
HOSAS OFFICE