			·				30-0	ゼラーンクノ > /
DISTRIBUTION		; W	W MEXICO OIL CONSERVATION COMMISSIC			SSIC	Porm C-101	•
SANTA FE FILE							Revised 1-1	
U.S.G.S.	-						SA. Indica	te Type of Lease
LAND OFFICE								1 & Gus Logae No.
OPERATOR							B-4	
							11111	
APPLICATIO	N FOR PE	-RMIT TO	DRILL, DEEPE	N (OR PLUG BACK	<u> </u>	-{//////	
ia. Type of Work			Ditte, Deer c	11/	JK I Edd BACI		7. Unit Agr	reement Name
DRILL X			DEEPEN		n:	LUG BACK	1	
b. Type of Well	•		DEET EN		P			Le ise Hime
OIL GAS X OTHER			SINGLI MULT			MULTIPLE 7 ONE] Edison	
2. Name of Operator							9. Well No.	
Buffton Oil	& Gas,	Inc.					1 2 1	
B. Address of Operator		1	50500				1 sec	West William
P O Box 7924 Lacation of Well							Shoeba	r(Atoka Morrow
UNIT LETTE	r L	Loc	ATED 660'	FE	ET FROM THE	West LINE	VIIIII	////XXXXX////
1980'	THE SOU	ıth	35		,, 16S ,,c.	35E NMPM	CHANG	ECHENANCO
AND 1980 FEET FROM	THE	" TITT	E 05 5EC. 33	111	**************************************	TTTTTTT	12. County	TITITE IN THE SECOND
							Lea	
<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	+++++	++++++	<i>\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\\</i>	14	++++++	++++++	minh	
		.//////		///			HII. 1	
	<i>[[[]</i>	17/1/1/	*********	71:	P. Ersposed Depth	19A. Fermation	on	20, Hotory or C. F.
				3	13,000'	(Atoka-	-Morrow	Rotary
1. Elevations (Show whether DF,	RI, etc.)	1	& Status Flug. Bend	21	B. Drilling Contrac	ctor		x. Date Work will strik
3962' GR		Blank	et Active		Parker D	rilling	logU	n Approval
3.		P	ROPOSED CASING	DNA	CEMENT PROGRA	.M		
SIZE OF HOLE	SIZE OF CASIN						E CENEUT	55T 70D
17 1/2"	13 3/8"		48#		400'	450 sx		EST. TOP
12 1/4"	8 5/8"		24#		4800'	1100 s		suffic to cire
7 7/8"	4 1/2"		17#		13,000' 1156 8			900'
	ĺ	i	I			1		
Spacing 320	acres.							
_								
Acreage is r	not ded	icated	•					
חטה ממנדייטיני	7.		4001	3.7				
BOP SCHEDULE	5 :	0 400 '	- 400' - 8000'	NO		o Dom Col	ffor Tt-1	manilda aculus 12 - 1
		8000 '	- 13000'	300 507	OO# WP DOUD!	e kam Scha	rier-Hyd: ffor Hyd:	raulic controlled raulic controlled
		5500	T2000	اںر	OO# WE DOUD!	.e ralli SCNA	ттег-нуа	rauric controlled
						APPROVAL	VALID FOR	7 180 navos
						Plant t	M. Barry	180 DAM 8123142
						URLESS	inhluni()	UNDARVAN
ABOVE SPACE DESCRIBE PRO E ZONE, GIVE BLOWOUT PREVENTE	DPOSED PRO R PROGRAM, I	JGRAM: 1F P F ANY.	ROPOSAL IS TO DEEPE	N OR	PLUG BACK, GIVE DA	TA ON PRESENT PR	ODUCTIVE ZONE	AND PROPOSED NEW PRODUCT
ereby certify that the information	n above is tri	ue and compl	lete to the best of my	y knjo	wledge and belief,			
. (handle			ride Engi	noc	ər		2	_11_02
ned Serry Mond tz			Title E1191	1166	51.		Date2-	-11-82
(This space for S	tate Uses							
Total o							Free Sec. 20	n as 1000
PROVED BY	1 4 1 1 1		TITLE				DATE	3 25 1982

CONDITIONS OF APPROVAL, IF ANYI