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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	B-4286

1. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐						8. Farm or Lease Name	
B. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						Eidson	
2. Name of Operator						9. Well No.	
Buffton Oil & Gas, Inc.						1	
3. Address of Operator						10. Field and Loc. (Indicate Township and Range)	
P O Box 7924, Midland, Texas 79703						Townsend (Miss)	
4. Location of Well						11. County	
UNIT LETTER <u>L</u> LOCATED <u>660'</u> FEET FROM THE <u>West</u> LINE AND <u>1980'</u> FEET FROM THE <u>South</u> LINE OF SEC. <u>35</u> TWP. <u>16S</u> RGE. <u>35E</u>						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
3-30-82		6-13-82		8-3-82		GR3962'	
19. Elev. Casinghead		3959'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
12,447'		12,380'		---		Rotary Tools ☒ Cable Tools ☐ XXXX	
24. Producing Interval(s), of this completion - Top, Bottom, Name							25. Was Directional Survey Made
Mississippian 12,180' - 12,196'							No
26. Type Electric and Other Logs Run							27. Was Well Cored
GR-FDC-CNL-DLL							No
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
13 3/8"	54.5#	416'	17 1/2"	450 sx Class "C", 2%CC		-	
8 5/8"	24#	4988'	12 1/4"	2775 sx HLC w/add, 320		sx Class "C" -	
4 1/2"	11.6#	12,443'	7 7/8"	700 sx 50/50 POZ A/H, w/add		-	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
		None			2 3/8"	12,129	12,129
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
12,180' - 12,196' (4 SPF, 64 hole)				DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,180'-12,196' 38,560 bbls Versagel w/3750# 20/40 sand; 45,900# 20/40 Bauxite w/30% CO ₂			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
8-3-82		Flowing				Shut-In	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-9-82	4	1"	→	6	617.5	0	102.9
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity @ API (Corr.)	
3160	0	→	36	2,173	0	53	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Vented						Harry Williams	
35. List of Attachments						forwarded to you, Inclination report, logs & potential test,	
attached herein, corrected C-105 & completed C-104,						August, 1982	
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED		TITLE			DATE		
<i>Jeffrey I. Moritz</i>		Engineer			9-13-82		