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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-4-84

14. TYPE OF WELL b. TYPE OF COMPLETION NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		5a. Indicate Type of Lease State ☐ Fee ☐ 5. State Oil & Gas Lease No. B-4286	
2. Name of Operator Buffton Oil & Gas, Inc.		7. Unit Agreement Name	
3. Address of Operator P O Box 7924, Midland, Texas 79703		8. Farm or Lease Name Eidson	
4. Location of Well UNIT LETTER L LOCATED 660' FEET FROM THE West LINE AND 1980' FEET FROM THE South LINE OF SEC. 35 TWP. 16S RGE. 35E N.M.P.M. Lea		9. Well No. 1	
15. Date Spudded 3-30-82		10. Field and Pool, or Wildcat South Shoebar (Morrow)	
16. Date T.D. Reached 6-13-82		11. County	
17. Date Compl. (Ready to Prod.)		12. County	
18. Elevations (DF, RKB, RT, GR, etc.) GR 3962'		13. County	
19. Elev. Casinghead 3959'		14. County	
20. Total Depth 12,447'		21. Plug Back T.D. 12,380'	
22. If Multiple Compl., How Many -		23. Intervals Drilled By XXX	
24. Producing Interval(s), of this completion - Top, Bottom, Name Morrow 12,180' - 12,196' <i>See Appendix</i>		25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run GR-FDC-CNL-DLL		27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	54.5#	416'	17 1/2"
8 5/8"	24#	4988'	12 1/2"
4 1/2"	11.6#	12,443'	7 7/8"
CEMENTING RECORD		AMOUNT PULLED	
450 sx Class "C", 2% CC		-	
2775 sx HLC w/add, 320 sx Class "C"		-	
700 sx 50/50 POZ A/H, w/add		-	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
	None		
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2 3/8"	12,149'	12,129'	
31. Perforation Record (Interval, size and number)			
12,180' - 12,196' (4 SPF 64 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
12,180'-12,196'		38,560 lbs Versagel w/3750#	
		20/40 sand; 45,900# 20/40	
		Bauxite w/30% CO₂	
33. PRODUCTION			
Date First Production 8-3-82	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut-in
Date of Test 8-9-82	Hours Tested 1	Choke Size 6/64	Prod'n. For Test Period 6
Flow Tubing Press. 3160	Casing Pressure 0	Calculated 24-Hour Rate 36	Oil - Bbl. 6
			Gas - MCF 568.75
			Water - Bbl. 0
			Gas - Oil Ratio 94,667
			Oil Gravity - API (Corr.) 53°
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			
35. List of Attachments C-1-4, Inclination Report, Electric Logs & Potential Test			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Tommy Zachary		TITLE Engineer	
		DATE 8-17-82	

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly drilled or reopened well. It shall be accompanied by one copy of all electrical and radioactivity logs from the well and a summary of all special tests conducted, including fluid level tests. All depths reported shall be measured by tape. In the case of direct rotary drilled wells, true vertical depths shall also be reported. For multiple completions, from 30 through 34 shall be reported for each zone. This form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn 11580'	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka 11700'	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 12500'	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4900'	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta 6400'	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinbry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 7700'	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 8400'	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp 9600'	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 12,100' to 12,447'	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
No. 2, from _____ to _____ feet.
No. 3, from _____ to _____ feet.
No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	4900	4900	Surface				
4900	6400	1500	San Andres				
6400	7700	1300	Glorieta				
7700	8400	700	Tubb				
8400	9600	1200	ABO				
9600	11580	1980	Wolfcamp				
11580	11700	120	Strawn Lime				
11700	12100	400	Atoka				
12100	12500	400	Morrow				
12500			Top Mississippi				

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