

RECEIVED BY TELETYPE	DEPARTMENT OF	HEAVY & OIL CONSERVATION COMMISSION	Date of Test
SALE	FILE	REQUEST FOR ALLOWABLE	Supervisor's Office
U.S.G.S.	LAND OFFICE	AND	Effective Date
TRANSPORTER	OR	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS	
OPERATOR	GAS		
PRODUCTION OFFICE			
Report No.			

Buffton Oil & Gas
Address
P O Box 7924, Midland, Texas 79703

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Condensed Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner

DESCRIPTION OF WELL AND LEASE

Lease Name: Eidson Well No.: 1 Field Name, Locality, Formation: *Shoe Bar Miss* R-7181 (12-1-82)
Townsend (Mississippian) State, Federal or Loc State B-4286

Location
Unit Letter: L : 660' Feet From The West Line and 1980' Feet From The South
Line of Section 35 Township 16S Range 35E NMPM Lea

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☒
Permian Corporation Address (Give address to which approved copy of this form is to be sent)
P O Box 1183, Houston, Texas 77001

Name of Authorized Transporter of Gas/condensed Gas ☐ or Dry Gas ☒
Gas Company of New Mexico Address (Give address to which approved copy of this form is to be sent)
403 JP White Bldg, Roswell, NM 88201

If well produces oil or liquids, give location of tanks. Unit Sec. Twp. Rge. Is gas actually connected? When
L 35 16S 35E No 9-17-82

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion -- (X)	Oil Well	GR Well	New Well	Workover	Deepen	Plug Back	Same Result
		XXX	XXX				
Date Spudded	Date Comp. Ready to Prod.	Total Depth	F.B.T.D.				
3-30-82	8-3-82	12,447'	12,380'				
Elevations (B.T., K.B., R.T., G.R., etc.)	Name of Producing Formation	Top Oil/Gas Day	Testing Depth				
GR 3962'	Mississippian	12,178'	12,129'				
Perforations	Depth Casing Shoe						
12,180' - 12,196' (4 SPF, 64 holes)	12,443'						

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	13 3/8" 54.5#	416'	450sx, Class "C", 2%CC
12 1/4"	8 5/8" 24#	4988'	2775sx, HLC w/add, 320sx Class "C"
7 7/8"	4 1/2" 11.6#	12,443'	700sx 50/50 POZ A/H w/ac

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of lost oil and must be equal to or exceed to pool able for this depth or be for full 24 hours)

OIL WELL

Date First New Oil Seen To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Testing Procedure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
617.5	4 hr	6 bbls	53°
Testing Method (Flow, Back pr.)	Testing Pressure (lb/in ² -in)	Casing Pressure (lb/in ² -in)	Choke Size
Back Pressure	3958	-----	1"

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Jerry I Moritz
Jerry I Moritz (Signature)
Engineer
(Title)
9-13-82
(Date)

OIL CONSERVATION COMMISSION

APPROVED **JAN 11 1983**, 19
ORIGINAL SIGNED BY
BY **JERRY SEXTON**
TITLE **DISTRICT 1 SUPR.**

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the oil and gas taken on the well in accordance with RULE 110.
All sections of this form must be filled out completely by well owner or new and competent driller.
Fill out only Sections I, II, III, and IV for change of name, well number or number, or transportation other such change of well.