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LAND OFFICE	
OPERATOR	

Form C-105
Revised 11-1-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

7. Unit Agreement Name

8. Farm or Lease Name
SHIPP "28"

9. Well No.
No. 1

10. Field and Pool, or Wildcat
Springer
CASEY (STRAWN)

2. Name of Operator

C & K PETROLEUM, INC.

3. Address of Operator

P. O. BOX 3546, MIDLAND, TEXAS 79702

4. Location of Well

UNIT LETTER P LOCATED 660' FEET FROM THE South LINE AND 660' FEET FROM

THE East LINE OF SEC. 28 TWP. 16-S RGE. 37-E NMM

12. County

Lea

15. Date Spudded 3/14/82 16. Date T.D. Reached 4/20/82 17. Date Compl. (Ready to Prod.) 6/28/82 18. Elevations (D.F., KKB, RT, GR, etc.) 3783' GL 19. Elev. Casinghead 3783'

20. Total Depth 11,655' 21. Plug Back T.D. 11,142' 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By _____ Rotary Tools _____ Cable Tools _____

24. Producing Interval(s), of this completion - Top, Bottom, Name
Abo 8579'-8584' 25. Was Directional Survey Made No

26. Type Electric and Other Logs Run
Compensated Neutron-Litho Density 27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24 & 28 #	4340'	11"	1000 sx HLW, 300 sx "C"	
5-1/2"	17#	11,655'	7-7/8"	900 sx 50/50 P07	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					Mud Anchor, Perf Nipple, Tbg Anchor		
					Catcher, Seat Nipple, & Tbg (8626')		

31. Perforation Record (Interval, size and number)
11,342'-356' (15 holes)
11,406'-11,414' (9holes)
8579'-8585' (5 holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
11,342'-356' 750 Gals Acid, Squeezed w/
100 sx cmt.
11,406'-414' 500 Gals Acid, Squeezed w/
100 sx cmt.
8579'-8584' 3000 Gals Acid.

33. Date First Production 6/28/82 Production Method (Flowing, gas lift, pumping - Size and type pump) Pmping Well Status (Prod. or Shut-in) Producing

Date of Test <u>6/28/82</u>	Hours Tested <u>24hrs</u>	Choke Size <u>-</u>	Prod'n. For Test Period <u>→</u>	Oil - Bbl. <u>29</u>	Gas - MCF <u>--</u>	Water - Bbl. <u>74</u>	Gas - Oil Ratio <u>-</u>
Flow Tubing Press. <u>25-30#</u>	Casing Pressure <u>25-30#</u>	Calculated 24-Hour Rate <u>→</u>	Oil - Bbl. <u>29</u>	Gas - MCF <u>TSTM</u>	Water - Bbl. <u>74</u>	Oil Gravity - API (Corr.) <u>44</u>	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
None Produced Test Witnessed By _____

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE Operations Manager

DATE 7/2/82

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or re-drilled well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the drilled well, including drill stem tests. All depths reported shall be measured depths. In the case of direction logs, true vertical depths shall be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The state land, where six copies are required. See Rule 110.5.

or the completion of any newly-drilled or re-drilled well, and a summary of all special tests conducted on the drilled wells, true vertical depths shall be reported. This is to be filed in quintuplicate except on

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka <u>11,584'</u>	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4800'</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta <u>6148'</u>	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock <u>6290'</u>	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tebb <u>7736'</u>	T. Granite _____	T. Todilto _____	T. _____
T. Dockard <u>7860'</u>	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abilene <u>8208'</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>9648'</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>10,062'</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

Upper Strawn 11,228'
Lower Strawn 11,264'

Strawn Sd 11,460'
OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0'	2300'	2300'	Redbeds				
2300'	10,215'	7915'	Shale, Lime, Dolomite, Anhydrite				
10,215'	11,655'	3059'	Shale & Lime				

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JUL 16 1982

G.C.C.
HOBBS OFFICE