

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL GAS
OPERATOR	
PRODUCTION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-101 and C-11
Effective 1-1-65

Operator C & K Petroleum, Inc.	
Address P. O. Box 3546, Midland, TX 79702	
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☒	Change in Transporter of:
Recompletion ☐	Oil ☐ Dry Gas ☐
Change in Ownership ☐	Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE

DESCRIPTION OF WELL AND LEASE

Lease Name Shipp "28"	Well No. 1	Pro. Name, including location Casey (Strawn) Abo	Kind of Lease State, Federal or Fee Fee	Lease No.
Location Unit Letter P : 660 Feet From The South Line and 660 Feet From The East Line of Section 28 Township 16S Range 37E, N37M, Lea County				

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Western Crude Oil, Inc.	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1142, Midland, TX 79702
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit P Sec. 28 Twp. 6S Rge. 37E Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Restv. ☐ Diff. Restv. ☐		
Date Spudded 3/14/82	Date Compl. Ready to Prod. 6/28/82	Total Depth 11,655	P.D.T.D. 11,142
Elevations (DF, RKB, RT, GR, etc.) 3783 GL	Name of Producing Formation Abo	Top Oil/Gas Pay 8208	Tubing Depth 8626
Perforations 11,342-356; 11,406-414; 8579-8585	Depth Casing Shoe		

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
11"	8-5/8"	4,340	1000 sx HLW, 300 sx "C"
7-7/8"	5-1/2"	11,655	900 sx 50/50 P07
	2-3/8"	8,626	

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 6/28/82	Date of Test 6/28/82	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 Hrs.	Tubing Pressure 25-30#	Casing Pressure 25-30#	Choke Size ---
Actual Prod. During Test 29	Oil - Bbls. 29	Water - Bbls. 74	Gun - MCF TSTM

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (flow, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

K. Linnelle Zeack
(Signature)
Administrative Supervisor
(Title)
July 15, 1982
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY *Les Clements*
Orig. Signed by
Oil & Gas Insp.

This form is to be filed in compliance with RULE 1102.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviate tests taken on the well in accordance with RULE 111.
All portions of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.