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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator C & K PETROLEUM, INC.	8. Farm or Lease Name SHIPP "28"
3. Address of Operator P. O. DRAWER 3546, MIDLAND, TEXAS 79702	9. Well No. No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660'</u> FEET FROM THE <u>South</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>28</u> TOWNSHIP <u>16-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat Casey (Strawn)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 3-14-82 @ 10:30AM

Intermediate Casing:

Drilled 11" hole to 4340'. Set 8-5/8", 24 & 28# Csg @ 4340'. Cemented with 1000 sacks HLW with 15# Salt, 5% Gilsonite, + 1/4# Flocele followed with 300 sacks Class "C" with 3# salt. PD @ 6:00 PM, 3-23-82. WOC 18 hours. Tested csg to 1500 psi for 30 minutes. Held okay. Temperature Survey found 40' from surface.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Michael W. Gore Michael W. Gore TITLE Drilling Superintendent DATE March 25, 1982

APPROVED BY JERRY SEXTON TITLE DISTRICT SUPERVISOR DATE MAR 29 1982