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Form C-105
Revised 11-1-80

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. OG 5119
7. Unit Agreement Name
8. Farm or Lease Name Lea "LL" State
9. Well No. 2
10. Field and Pool, or Wildcat Maljamar Grayburg S.A.

a. TYPE OF WELL	
OIL WELL ☒	GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION	
NEW WELL ☒ WORK OVER ☐	DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

1. Name of Operator Gulf Oil Corporation
3. Address of Operator P. O. Box 670, Hobbs, NM 88240

4. Location of Well
UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM West LINE OF SEC. 32 TWP. 17S RGE. 32E

15. Date Spudded 4-7-82	16. Date T.D. Reached 4-16-82	17. Date Compl. (Ready to Prod.) 5-31-82	18. Elevations (DF, RKB, RT, GR, etc.) 3885' GL	19. Elev. Casinghead --
20. Total Depth 4262'	21. Plug Back T.D. --	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools	24. Cable Tools --
24. Producing Interval(s), of this completion - Top, Bottom, Name 3919'-4020' Grayburg San Andres				25. Was Directional Survey Made No
26. Type Electric and Other Logs Run CNL FDC, DLL				27. Was Well Cored No

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	448'	12 1/2"	300 sx - circ	
5 1/2"	15.5#	4262'	7-7/8"	1050 sx - circ	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	4045'	--

31. Perforation Record (Interval, size and number) 4014-20' (2) 1/2" JHPF 3919-25' (2) 1/2" JHPF 3738-40', 3756-58' (2) 1/2" JHPF (squeezed)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4014-20'	1000 gals 15% NEFE slick, 1735 gals gel FW, 9000 gals x-link FW, 15,000# 20/40 sd
	3919-25'	1900 gals gel, 11,500 gals KCL 18,500# 20/40 sd

33. PRODUCTION		34. Well Status (Prod. or Shut-in)	
Date First Production 5-31-82	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump	Prod	
Date of Test 6-2-82	Hours Tested 24	Choke Size --	Test Period 42
Oil - BBL. 42	Gas - MCF 0	Water - BBL. 20	Gas - Oil Ratio 0
XXV Tubing Press. 25#	Casing Pressure 25#	Calculated 24-Hour Rate 42	Oil Gravity - API (Corr.) 38.5°

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed by
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35. List of Attachments		
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED R.D. Pitzer	TITLE Area Engineer	DATE 6-17-82

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Southeastern New Mexico

T. Anhy	_____
T. Salt	1148
B. Salt	2102
T. Yates	2294
T. 7 Rivers	2632
T. Queen	3280
T. Grayburg	3658
T. San Andres	3930
T. Glorieta	_____
T. Paddock	_____
T. Blinbry	_____
T. Tubb	_____
T. Drinkard	_____
T. Abo	_____
T. Wolfeamp	_____
T. Penn.	_____
T. Cisco (Bough C)	_____

T. Canyon _____
T. Strawn _____
T. Atoka _____
T. Miss _____
T. Devonian _____
T. Silurian _____
T. Montoya _____
T. Simpson _____
T. McKee _____
T. Ellenburger _____
T. Gr. Wash _____
T. Granite _____
T. Delaware Sand _____
T. Bone Springs _____
T. _____
T. _____
T. _____

Northwestern New Mexico

T. Ojo Alamo _____
T. Kirtland-Fruitland _____
T. Pictured Cliffs _____
T. Cliff House _____
T. Menefee _____
T. Point Lookout _____
T. Mancos _____
T. Gallup _____
Base Greenhorn _____
T. Dakota _____
T. Morrison _____
T. Todilto _____
T. Entrada _____
T. Wingate _____
T. Chinle _____
T. Permian _____
T. Penn. "A" _____

T. Penn. "B" _____
T. Penn. "C" _____
T. Penn. "D" _____
T. Leadville _____
T. Madison _____
T. Elbert _____
T. McCracken _____
T. Ignacio Qtzte _____
T. Granite _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____
T. _____

No. 1, from 3738 to 4020 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.

No. 2, from to feet.

No. 3, from to feet.

No. 4, from to feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2294	2294	Red Beds, Salt				
2294	4250	1956	Dol, Lime				

RECEIVED
 JUN 18 1982
 G. L. H.
 HONORS OFFICE