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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-78

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

OG-5119

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Gulf Oil Corporation	8. Farm or Lease Name Lea "LL" State
3. Address of Operator P. O. Box 670, Hobbs, NM 88240	9. Well No. 2
4. Location of Well UNIT LETTER <u>E</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>32</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar Grayburg S.A.
15. Elevation (Show whether DF, RT, GR, etc.) 3885' GL	12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER Perf, Acz, Frac ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Clean and blade location, set PU anchors, pipe valves from cellar; inspected by Tony Platsmire. Perf 4014-20' with (2) ½" JHPF. Spot acid 4020'-3950'. Acidize with 1000 gals 15% NEFE slick. Avg pres 3300#, AIR 5.1 BPM, ISIP 1950#. Frac with 1735 gals gel FW, 9000 Gals x-link FW & 15,000# 20/40 sand. Avg pres 5000#, ISIP 2200#, AIR 16 BPM. Perf 3919-25' with (2) ½" JHPF. Spot acid 3925'-3860'. Frac with 1900 gals gel, 11,500 gals KCL FW, 18,500# 20/40 sand. Avg pres 5000#, AIR 16 BPM, ISIP 2250#. Perf 3738-40', 3756-58' with (2) ½" JHPF. Spot acid. Frac with 1000 gals 15% NEFE HCL, 1800 gals gel, 9500 gals x-link gel & 19,500# 20/40 sand. Avg pres 5400#, AIR 17 BPM, ISIP 2200#. Circulate out sand to 3770'. Set cement retainer at 3652', test tubing 3500#. Spot cement to cement retainer. Squeeze 3738-40', 3756-58' with 50 sacks Class "C" neat, FW, 500 gals flo-ck, FW, 150 sacks Class "C" neat. Squeeze 2200#. Drill cement and cement retainer to 3770'. GIH with MA, sub, SN & tubing; SN at 4045'. GIH with pump and rods, set PU.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED R. D. Pate TITLE Area Engineer DATE 6-17-82

ORIGINAL SIGNED BY

APPROVED BY JERRY SEXTON TITLE _____ DATE JUN 21 1982

CONDITIONS OF APPROVAL: _____