

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-27789
5. Indicate Type of Lease STATE [ ] FEE [X]
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL [ ] GAS WELL [ ] OTHER S.W.D. Well

2. Name of Operator Marathon Oil Company

3. Address of Operator P. O. Box 552, Midland, Texas 79702

4. Well Location Unit Letter A : 330 Feet From The North Line and 990 Feet From The East Line

Section 26 Township 16-S Range 38-E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3691' GL; 3703' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK [ ] PLUG AND ABANDON [ ] TEMPORARILY ABANDON [ ] CHANGE PLANS [ ] PULL OR ALTER CASING [ ] OTHER: [ ]
SUBSEQUENT REPORT OF: REMEDIAL WORK [ ] ALTERING CASING [ ] COMMENCE DRILLING OPNS. [ ] PLUG AND ABANDONMENT [ ] CASING TEST AND CEMENT JOB [ ] OTHER: Conversion to S.W.D. [X]

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Company initiated operations to convert the above referenced well to a salt water disposal well on 10-23-89. Following is the procedure:

- 1. MIRU pulling unit.
2. POOH w/rods & tbg.
3. NU BOP's.
4. POOH w/tbg.
5. RIH w/workstring & set CIBP @ 8000' and bailed 35' cement on top.
6. RIH w/workstring & set CIBP @ 6400' and bailed 35' cement on top.
7. Circulated hole clean.

(See Attachment I)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE [Signature] TITLE Hobbs Production Sup't. DATE 12-14-89
TYPE OR PRINT NAME J. R. Jenkins TELEPHONE NO. (915) 682-1626

(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_
CONDITIONS OF APPROVAL, IF ANY:

DEC 18 1989

Handwritten initials and signature: B n, ZA E. Henthorn

**RECEIVED**

**DEC 15 1999**

**OCB  
HOBBS OFFICE**

ATTACHMENT I

Item 12 (continued)  
Conversion Procedure

8. Perf'd San Andres f/5968-78', 6104-18', 6128-30', 6141-46', 6154-62', 6164-69', 6174-6211,' 6218-21', & 6238-41' KB w/4 JSPF (total 348 holes).
9. RIH w/5 1/2" RTTS pkr to 5863' & set. Dropped SV & tested equipment to 4000 psig. Retrieved SW.
10. Established injection rate w/2% KCl. Acidized San Andres w/5000 gals 20% HCl w/400 balls for diversion.
11. Swabbed well back.
12. RU for injectivity test. Injected @ 1/2 BPM @ 90 psig, increased to 1 BPM @ 300 psig, increased to 2 BPM @ 575 psig.
13. POOH w/workstring.
14. RIH w/5 1/2" Lok-Set pkr on 2 3/8" Duo-line injection tbg.
15. Circulated hole w/150 bbls pkr fluid. Set pkr in 5000# compression.
16. ND BOP's. NU wellhead for injection.
17. Ran MIT @ 540 psig. Held OK.
18. Will commence injection approximately 1-1-90.