State of New Mexico

Section 26 Township 16-S Range 38-E NAMEM Lea COUNTY 10. Elevation (Show whether DF, REB, RT, GR, etc.) 3703' KB 3	Appropriate Listrict Office	Energy, Minerals and Natural Resources Department		Revised 1-1-89	
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DEC 15 1989 OCD

HOBBS OFFICE

ATTACHMENT I

Item 12 (continued) Conversion Procedure

- 8. Perf'd San Andres f/5968-78', 6104-18', 6128-30', 6141-46', 6154-62', 6164-69', 6174-6211,' 6218-21', & 6238-41' KB w/4 JSPF (total 348 holes).
- 9. RIH w/5 1/2" RTTS pkr to 5863' & set. Dropped SV & tested equipment to 4000 psig. Retrieved SW.
- 10. Established injection rate w/2% KCl. Acidized San Andres w/5000 gals 20% HCl w/400 balls for diversion.
- 11. Swabbed well back.
- 12. RU for injectivity test. Injected @ 1/2 BPM @ 90 psig, increased to 1 BPM @ 300 psig, increased to 2 BPM @ 575 psig.
- 13. POOH w/workstring.
- 14. RIH w/5 1/2" Lok-Set pkr on 2 3/8" Duo-line injection tbg.
- 15. Circulated hole w/150 bbls pkr fluid. Set pkr in 5000# compression.
- 16. ND BOP's. NU wellhead for injection.
- 17. Ran MIT @ 540 psig. Held OK.
- 18. Will commence injection approximately 1-1-90.