Submit 3 Copies to Appropriate District Office

CONDITIONS OF AFFROVAL, IF ANY:

State of New Mexico Energy, Ainerals and Natural Resources Department

Form C-103

DISTRICT I

OIL CONSERVATION DIVISION

Revised 1-1-89

P.O. Box 1980, Hobbs, NM 88240	P.O. Box 208	38 - WE	LL API NO.
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, New Mexico	87504-2088	30-025-27789 Indicate Type of Lease
DISTRICT III			STATE FEE X
1000 Rio Brazos Rd., Aztec, NM 87410			State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"			Lease Name or Unit Agreement Name
(FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well:			Aetna Eaves
OF AS ASIT	OTHER		ncena Baves
2. Name of Operator		8.	Well No.
Marathon Oil Company 3. Address of Operator			Pool name or Willer
P. O. Box 552, Midland, Texas 79702		i i	Pool name or Wildcat E. Garrett (Drinkard)
4. Well Location			
Unit Letter $A:330$ Feet From The North Line and 990 Feet From The East Line			
Section 26	Township 16 S Ra	inge 38 E NMPN	M. Lea County
\/////////////////////////////////////	10. Elevation (Show whether	DF, RKB, RT, GR, etc.)	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	
TEMPORARILY ABANDON	CHANGE PLANS		ALTERING CASING
DUIL OR ALTER CACING		COMMENCE DRILLING OPN	
_		CASING TEST AND CEMEN	T JOB []
OTHER: Convert to SW		OTHER:	
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
1. Commence conversion to SWD on 9-15-89.			
 Set CIBP at ± 8000'. Dump bail 35' cement on top. Set CIBP @ 6400'. 			
4. Perforate San Andres at 5968'-6241' selectively.			
5. Acidize with 5000 gallons 15% HCL. Swab back load.			
6. Set packer at ± 5900'. 7. Pressure test casing-tubing annulus to 500 psig for 30 minutes			
 Pressure test casing-tubing annulus to 500 psig for 30 minutes. Commence injection and monitor casing pressure. 			
g			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SKONATURE 3		•	Sup't. DATE 9-18-89
TYDE OD DDDTT NAME			TELEPHONE NO.
Jack R. Jenkins			
(This space for State Use) ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUFFERVISOR SEP 2 2 1989			
APPROVED BY	тп.	E	DATE SEL YY 1364