	· •		· · · · · · · · · · · · · · · · · · ·	
DISTRIBUTI	IN INC		CONSERVATION CONVERSION	
SANTA FE			NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 REQUEST FOR ALLOWABLE Supersedes	
FILE U.S.G.S.		<b></b>	AND	Effective 1-1-55
LAND OFFICE		AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	GAS
TRANSPORTER	011_			· · · ·
OPERATOR	GAS	-		•
PRORATION OFF	ICE	-		•
Operator	·	0		
Mal Address	rathon 0il	Company.		
the second se	0. Box 2409			
Reason(s) for filing ( New Well	Check proper bo		Other (Please explain)	
Recompletion	ď	Change in Transporter of: Oil Dry G	Effective 1-1-83 Western Crude 0il	, Inc. name changed to
Change in Ownership		Casinghead Gas Conde		ransportation Company
f change of owners			• 1	,
ind address of prev	ious owner		· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION O	F WELL AND			
Aetna Eaves		Well No. Pool Name, Including I	State Ender	Ledse No.
Location	••••••••••••••••••••••••••••••••••••••	2LEast_Garrett	Drinkard)	Fee Fee
Unit Letter A	;33	O Feet From The North Li	ne and Feet From	The East
Line of Section	26 то	waship 165. Range	38E , NMPM,	Too Courte
	<u> </u>			Lea County
DESIGNATION O		TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	and area of able form to be been a
		portation Company		nd. TX 79702
Name of Authorized			Address (Give address to which appro	ued copy of this form is to be sent)
	·	Unit Sec. Twp. Ege.	Is gas actually connected? . Wh	•
If well produces oil o give location of tanks		i i i i	is gas actuary connected y wa	en en
f this production is	commingled wi	ith that from any other lease or pool,	give commingling order number:	
COMPLETION DA		Oil Well Gas Well	New Well Workover Deepen	Plug Back 'Same Res'v. 'Diff. Restv.
Designate Typ	e of Completi	on – (X)		
Date Spudded	•	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RK3	, RT, GR, etc.j	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
			·	
Perforations		Depth Casing Sace		
		TUBING, CASING, ANI	D CEMENTING RECORD	
HOLES	SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	<u></u>		1	
· · · · · · · · · · · · · · · · · · ·	;··		1	<u> </u>
· .		l	1	L
TEST DATA AND	REQUEST F		fter recovery of social volume of load all i psh or be for full 24 hours)	and must be equal to or exceed top allow-
Dete First New Oil R	on To Tanks	Date of Test	Producting Method (Flow, pump, gas lif	ft, etc.)
Length of Test	•	Tubing Pressure	Cosing Pressure	Chose Size
Actual Prod. During 7	'ost	011-35!3.	Weter-Bbla.	Gca-MC.
		J	I	l]
JAS WELL				
Actual Prod. Test-M	CF/D	Length of Test	Bola. Condenacte/MMCF	Gravity of Condensate
Testing Method (pitor	, back pr.)	Tubing Pressure ( Shut-in )	Casing Pressure (Sbut-in)	Choice Stze
ERTIFICATE OF	COMPLIAN	CE	OIL CONSERVA	1983
hereby certify that the rules and regulations of the Oil Conservation			APPROVED	
ommission have been complied with and that the information given bove is true and complete to the best of my knowledge and belief.			ORIGINAL SIGNED BY EDDIE SEAY	
I I I I I I I I I I I I I I I I I I I			OT & CAS INSPECTOR	
and II				
Thomas F. Zapatka			This form is to be filed in compliance with RUL 1104. If this is a request for allowable for a newly drilled or deepened	
(Signature)			well, this form must be accompanied by a tabulation of the deviation tosis taken on the well in accordance with RULZ 111.	
Production		le)	All sections of this form mus	it be filled out completely for allow-
(Ti:!e) January 27, 1983			able on new and recompleted wells. Fill out only Sections I. II. III, and VI for changes of owner,	
	(0)	(=)	well name or number, or transporte	er, or other such change of condition.

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JAN 3 1983 O.C.D. HOBBS OFFICE