

COUNTY	LEA	FIELD	Wildcat	STATE	NM
OPR	MARATHON OIL CO.			API	30-025-27789
NO	2	LEASE	Aetna-Eve	MAP	
	Sec 26, T16S, R38E			COORD	
	330 FNL, 990 FEL of Sec				
	13 mi SE/Lovington			SPD	4-17-82
CSC	13 3/8 - 372 - 40004 9 5/8 - 4653 - 180004 5 1/2 - 8500 - 9400sk			WELL CLASS: INIT WD FIN	LSE. CODE
	FORMATION	DATUM	FORMATION	DATUM	
	TD		PRD		

CONTR **BJM #6** OPRSELEV 3692 GL sub-s
F.R. 4-19-82
PD 8500 RT (Drinkard)

4-20-82 ϕ 1200
4-27-82 ϕ 3200
5-4-82 umw 9.7, vis 34
5-11-82 ϕ 4500
5-17-82 ϕ 7090
5-20-82 ϕ 8000
6-8-82 TD 8500, RUCU
6-15-82 TD 8500; Swbg
Perf () 8119-8274
IC 30-025-70385-82
Acid (8119-8274) 3000gals
Swbd 580 + 35 BW in 3hrs (8119-8274)
6-22-82 TD 8500; RUP
Frac (8119-8274) 20,000gals gel + 12,000gals acid
Swbd 30 BW + 36 BW in 8hrs 30mins (8119-8274)

LEA

Wildcat

NM

MARATHON OIL

2 Retna-Eve

(2)

CO.

Sec 26, T16S, R38E

6-29-82 TD 8500;

TOP

Ppd 37 BO + 16 BW in 24 hrs

(8119-8274)

21 Petroleum Information
 COUNTY: LEA
 OPR 2
 40
 MARATHON OIL CO.
 LEASE Aetna-Eye
 Sec 26, T16S, R38E
 330 FNL, 990 FEL of Sec
 13 mi SE/Lovington
 CSC 133/8-372-40004
 95/8-4653-180004
 5/2-8500-940SK
 FIELD Wildcat
 STATE NM
 API 30-025-27789
 MAP
 CO-ORD
 SPD 4-17-82
 CMP
 LSE. CODE
 WELL CLASS: INIT WD FIN
 FORMATION DATUM FORMATION DATUM
 TD PBD

CONTR BJM #6 F.R. 4-19-82
OPRSELEV 3692 GL PD 8500 RT (Drinkard) sub-s

4-20-82 $\phi 1200$
4-27-82 $\phi 3200$
 mmw 9.7, vis 34
5-4-82 $\phi 4500$
5-11-82 $\phi 4920$

5-17-82 \$7090
5-20-82 \$8000

6-8-82 TD 8500; RUCU

6-8-82 TIS 8500;
6-15-82 TD 8500;
Swbg
8119-82

-82 TD 8500,
Perf () 8119-8274
IC 30-025-70385-82
Acid (8119-8274) 3000 gals
25 BW in 3 hrs (8119-82

Swbd 580 + 35 BW in 3

Swbd 580
6-22-82 TD 8500; RUP
(518-8274) 2

Swbld 580 + 35
-82 TD 8500; RUP
Frac (8119-8274) 20,000 gals gel + 12,000 gals acid
Swbld 30 80 + 36 BW in 8 hrs 30 mins (8119-8274)

LEA
MARATHON OIL
CO.

Wildcat
2 Retna-Eve
Sec 26, T16S, R38E

NM
(2)

6-29-82 TD 8500; TOP
Ppd 37 BO + 16 BW in 24 hrs
(8119-8274)

7-13-82 TD 8500; TOP
7-20-82 TD 8500; TOP
Ppd 7 BO + 14 BW in
24 hrs (8119-8274)

7-27-82 TD 8500; TOP
Ppd 10 BO + 4 BW in 24 hrs (8119-8274)

COUNTY **LEA** FIELD **Garrett** STATE **NM**
 OPR **MARATHON OIL CO.** API **30-025-27789**
 NO **2** LEASE **Aetna-Eve** MAP
 Sec **26, T16S, R38E** CO-ORD **10-5-35 NM**
330 FNL, 990 FEL of Sec
13 mi SE/Lovington SPD **4-17-82** CMP **10-6-82**

CSC

13 3/8-371-400 sx
 9 5/8-4653-1800 sx
 5 1/2-8500-940 sx
 2 3/8-8242

WELL CLASS: INITWD FIN DO LSE. CODE			
FORMATION	DATUM	FORMATION	DATUM
TD 8500 (DRKD)		PBD 8445	

IP (Drinkard) Perfs 8119-8274 P 10 BOPD + 5 BW. Pot based
 on 24 hr test. GOR TSTM; gty 32.6

CONTR **BJM #6** OPRSELEV **3692 GL** sub-s **13**

F.R. 4-19-82
 PD 8500 RT (Drinkard)
 10-30-82 AMEND FIELD: Formerly Wildcat
 4-20-82 Drlg 1200
 4-27-82 Drlg 3200
 mw 9.7, vis 34
 5-4-82 Drlg 4500
 5-11-82 Drlg 4920
 5-17-82 Drlg 7090
 5-20-82 Drlg 8000
 6-8-82 TD 8500; RUCU
 6-15-82 TD 8500; PBD 8445; Swbg
 Perf (Drinkard) 8119-99, 8209-74
 Acid (8119-8274) 3250 gals
 Swbd 5 BO + 35 BW in 3 hrs (8119-8274)
 6-22-82 TD 8500; PBD 8445; RUP
 Frac (8119-8274) 20,000 gals acid + 12,000
 gals gel wtr 10-5-35 NM

LEA
MARATHON OIL CO.

Garrett
2 Aetna-Eva
Sec 26, T16S, R38E

NM
Page #2

6-22-82 Continued
Swbd 30 BO + 36 BW in 8 hrs 30 mins
(8119-8274)
6-29-82 TD 8500; PBD 8445; TOP
Ppd 37 BO + 16 BW in 24 hrs (8119-8274)
7-13-82 TD 8500; PBD 8445; TOP
7-20-82 TD 8500; PBD 8445; TOP
Ppd 7 BO + 14 BW in 24 hrs (8119-8274)
7-27-82 TD 8500; PBD 8445; TOP
Ppd 10 BO + 4 BW in 24 hrs (8119-8274)
8-10-82 TD 8500; PBD 8445; SI Eval
10-25-82 TD 8500; PBD 8445; Complete
LOG TOPS: San Andres 4695, Glorieta 6316,
Tubb 7805, Drinkard 8119 10-5-35 NM
10-30-82 COMPLETION ISSUED IC 30-025-70385-82

COUNTY	LEA	FIELD	*Wildcat	STATE	NM
OPR	MARATHON OIL			API	30-025-27789
NO	2	LEASE	Aetna-Eve	MAP	
	Sec 26, T16S, R38E			CO-ORD	
	330 FNL, 990 FEL of Sec				10-5-35 NM
	13 mi SE/Lovington			SPD	4-17-82
				CMP	10-6-82

CSC
13 3/8-371-400 SX
9 5/8-4653-1800 SX
5 1/2-8500-940 SX
2 3/8-8242

WELL CLASS: INIT WD FIN *WDDLSE. CODE

FORMATION	DATUM	FORMATION	DATUM
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TD	8500 (DRKD)	PBD	8445
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IP (Drinkard) Perfs 8119-8274 P 10 BOPD + 5 BW. . Pot based
on 24 hr test. GOR TSTM: gty 32.6

CONTR	BJM #6	OPRSELEV	3692 GR	SUBS	13
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F.R. 4-19-82
PD 8500 RT (Drinkard)

10-30-82 AMEND FIELD: Formerly Wildcat
4-20-82 Drlg 1200
4-27-82 Drlg 3200
mw 9.7, vis 34
5-4-82 Drlg 4500
5-11-82 Drlg 4920
5-17-82 Drlg 7090
5-20-82 Drlg 8000
6-8-82 TD 8500; RUCT
6-15-82 TD 8500; PBD 8445; Swbg
Perf (Drinkard) 8119-8199, 8209-8274
Acid (8119-8274) 3250 gals
Swbd 5 BO + 35 BW in 3 hrs (8119-8274)
6-22-82 TD 8500; PBD 8445; RUP
Frac (8119-8274) 20,000 gals acid + 12,000
gals gel wtr 10-5-35 NM

LEA
MARATHON OIL

*Wildcat
2 Aetna-Eva
Sec 26, T16S, R38E

NM
Page #2

6-22-82

Continued
Swbd 30 BO + 36 BW in 8 hrs 30 mins
(8119-8274)

6-29-82

TD 8500; PBD 8445; TOP
Ppd 37 BO + 16 BW in 24 hrs (8119-8274)

7-13-82

TD 8500; PBD 8445; TOP

7-20-82

TD 8500; PBD 8445; TOP

7-27-82

Ppd 7 BO + 14 BW in 24 hrs (8119-8274)
TD 8500; PBD 8445; TOP

8-10-82

Ppd 10 BO + 4 BW in 24 hrs (8119-8274)
TD 8500; PBD 8445; SI Eval

10-25-82

TD 8500; PBD 8445; Complete

*Drinkard discovery; Suggested field name
Garrett E

10-5-35 NM

10-25-82

Continued
LOG TOPS: San Andres 4695, Glorieta 6316,
Tubb 7805, Drinkard 8119

*Denotes changes & additions

10-30-82

COMPLETION ISSUED

6-1-85

RE-ISSUED COMPLETION: Formerly Garrett & D

10-5-35 NM

IC 30-025-70385-82



CSC

WELL CLASS: INIT WD FIN		LSE. CODE	
FORMATION	DATUM	FORMATION	DATUM
TD	PBD		

sub-s

Frac (8119-8274) 20,000 gals gel + 12,000 gals acid
Swbd 30 BW + 36 BW in 8 hrs 30 mins (8119-8274)

LEA

MARATHON OIL
CO.

Wildcat

2 Retna-Eve

Sec 26, T16S, R38E

NM

(2)

6-29-82 TD 8500;

TOP

Ppd 37 BO + 16 BW in 24 hrs
(8119-8274)

7-13-82 TD 8500;

TOP

no gauge (8119-8274)

COUNTY	LEA	FIELD	Wildcat	STATE	NM
OPR	MARATHON OIL CO.			API	30-025-27789
NO	2	LEASE	Aetna-Eve	MAP	
	Sec 26, T16S, R38E			CO-ORD	
	330 FNL, 990 FEL of Sec				
	13 mi SE/Lovington			SPD	4-17-82
CSC	13 3/8 - 372 - 40004 9 5/8 - 4653 - 180004 5 1/2 - 8500 - 9400SX			WELL CLASS: INIT	WD FIN
				LSE. CODE	
				FORMATION	DATUM
				FORMATION	DATUM
				TD	PBD

CONTR	BJM #6	OPR SELEV	3692 GL	sub-s
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F.R. 4-19-82
PD 8500 RT (Drinkard)

4-20-82 ϕ 1200

4-27-82 ϕ 3200

5-4-82 ϕ 4500 *mw 9.7, vis 34*

5-11-82 ϕ 4920

5-17-82 ϕ 7090

5-20-82 ϕ 8000

6-8-82 TD 8500; RUCU

6-15-82 TD 8500; Swbg

Perf () 8119-8274

IC 30-025-70385-82

Acid (8119-8274) 3000gals

Swbd 580 + 35 BW in 3 hrs (8119-8274)

6-22-82 TD 8500; RUP

Frac (8119-8274) 20,000 gals gel + 12,000 gals acid

Swbd 30 LD + 36 BW in 8 hrs 30 mins (8119-8274)