

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO. 30-025-27790
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-304
7. Lease Name or Unit Agreement Name Dean State
8. Well No. 1
9. Pool name or Wildcat Dean Atoka

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Lynx Petroleum Consultants, Inc.
3. Address of Operator P.O. Box 1708, Hobbs, NM 88241	4. Well Location Unit Letter <u>C</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line Section <u>35</u> Township <u>15S</u> Range <u>36E</u> NMPM Lea County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>3859' GR</u>

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Set a C.I.B.P. at 11,650'. Circulated hole with mud. Spotted 25 sxs cement on top of C.I.B.P.
2. Spotted 25 sxs cement 9075-9325'.
3. Spotted 25 sxs cement 6850-7100'.
4. Perforated 5 1/2" casing at 4950'. Could not pump through perfs.
5. Spotted 30 sxs cement 4680-5000'. (tagged plug).
6. Perforated 5 1/2" casing at 2110'. Could not pump through perfs or circulate up backside.
7. Spotted 25 sxs cement 1910-2160'.
8. Perforated 5 1/2" casing at 350'. Could not pump through perfs, could not circulate between casing-casing annulus, and could not pump down backside between casing-casing annulus.
9. Spotted 45 sxs cement from 0-400'.
10. Cut off wellhead. Installed dryhole marker. 6/16/98

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Marc Wise TITLE President DATE 6/16/98

TYPE OR PRINT NAME Marc Wise

TELEPHONE NO. 505-392-6950

(This space for State Use)

COMPLIANCE OFFICER

APPROVED BY Billy E. Pruehan TITLE NOV 02 1998

CONDITIONS OF APPROVAL, IF ANY:

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