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## State of New Mexico Luergy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION WELL API NO.

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(DO NOTUSE THIS FORM FOR PROPOSALS) TOPICLE AT 100 EFFENDA PLUG BACK TO A  DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT"  (FORM CHOIN FOR SUCH PROPOSALS)  1. Type of Wild:    ONL	ALL, ALICA TON 8/410	6. State Oil & Gas Lease No.
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Dean State    Val.   E	THE STATE OF APPLICATION FOR DEDUCTOR	7. Lease Name or Unit Agreement Name
Dean State  2. Nome of Openion Lynk Petroleum Consultants, Inc.  1. Address of Openion P.O. Box 1708, Hobbs, NM 88241  5. Pool same of Wilder Dean Atoka    West   Line   Line and   Line a	1. Type of Well:	
Lynk petroleum Consultants, Inc.   Lwell No.	WELL X WELL OTTUER	Door Girl
P.O. BOX 1708, Hobbs, NM 88241  P.O. BOX 1708, Hobbs, NM 88241  A Well Leur C : 660 Feet From The North Line and 1980 Feet From The West Line Section 35  Township 15S Rept 36E NMCM Lea County  10. Elevation (Show whicher Dr. REJ. RT, GR. etc.)  3859 GR  II. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data SUBSEQUENT REPORT OF:  REMEDIAL WORK PLUGAND ABANDON SUBSEQUENT REPORT OF:  REMEDIAL WORK ALTERING CASING CANNEED PROPOSED OF COMMENCE DRILLING OPNS. PLUG AND ABANDON MENT CASING TEST AND CEMENT JOS OTHER:  12. Describe Proposed or Completed Operations (Clearly state all peritans descite, and give peritans data, including entireted date of stating any proposed word SEE RULE 1103.  Set a C.I. B. P. at 11,650'. Circulated hole with mud. Spotted 25 sxs cement on top of C.I. B. P.  Spotted 25 sxs cement 9075-9325'. Spotted 25 sxs cement 6850-7100'. Perforated 5 1/2" casing at 4950'. Could not pump through perfs. Spotted 30 sxs cement 4680-5000'. (tagged plug). Perforated 5 1/2" casing at 2110'. Could not pump through perfs or circulate up backside. Spotted 25 sxs cement 1910-2160'. Perforated 5 1/2" casing at 2110'. Could not pump through perfs, could not circulate between casing-casing annulus, and could not pump down backside Spotted 45 sxs cement 1910-2160'. Perforated 45 1/2" casing at 350'. Could not pump through perfs, could not between casing-casing annulus, and could not pump down backside between casing-casing annulus, and could not pump down backside between casing-casing annulus, and could not pump down backside between the state of the backside of the back of the backside of the backsi	2. Name of Operator	Dean State
P.O. BOX 1708, Hobbs, NM 88241    Post Location   Dean Atoka   Dean Atoka	Lynx Petroleum Consultants, Inc.	
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Ush Letter C: 660 Feet From The North Line and 1980 Feet From The West Line    Section   35	P.O. BOX 1708, Hobbs, NM 88241	1
Township   15S   Rung   36E   NMPM   Lea   County   3859   GR		
Socios   35   Township   15S   Range   36E   NMPM   Lea   County   16   Evention (Show watcher DF, REE, RT, GR, stc.)   3859' GR   11.   Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data   NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:   REMEDIAL WORK   PLUGAND ABANDON   REMEDIAL WORK   PLUGAND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PLUGAND ABANDONMENT   CASING TEST AND CEMENT JOB   OTHER:   OT	Unit Letter C : 660 Feet From The North Line and 19	980 Feet From The West Line
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