

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-27790
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	V-304

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name Dean State
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DEEP RESVR <input type="checkbox"/> OTHER _____	
2. Name of Operator Lynx Petroleum Consultants, Inc.	8. Well No. 1
3. Address of Operator P.O. Box 1979, Hobbs, NM 88241	9. Pool name or Wildcat Wildcat Atoka

4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 35 Township 15S Range 36E NMPM Lea County	10. Date Spudded 4/28/82	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 9/6/82	13. Elevations (DF& RKB, RT, GR, etc.) 3859 GR	14. Elev. Casinghead
15. Total Depth 13727	16. Plug Back T.D. 12200	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name Atoka - 11,708-11,785	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run None	22. Was Well Cored No				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"		2058'	17 1/2"	1583 sx	
8 5/8"		4898'	11"	2550 sx	
5 1/2"		13714'	7 7/8"	1050 sx	

24. LINER RECORD	25. TUBING RECORD
SIZE TOP BOTTOM SACKS CEMENT SCREEN	SIZE DEPTH SET PACKER SET
	2 7/8" 11518 11518
26. Perforation record (interval, size, and number) 11,708-722 & 11,773-785 2JSPF	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 11708-11785 3000 gals acid

28. PRODUCTION							
Date First Production 8/1/95		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 8/1/95	Hours Tested 24	Choke Size 16	Prod'n For Test Period	Oil - Bbl. 8	Gas - MCF 30	Water - Bbl. 0	Gas - Oil Ratio 3750
Flow Tubing Press. 50	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 8	Gas - MCF 30	Water - Bbl. 0	Oil Gravity - API - (Corr.) 40	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented						Test Witnessed By Wes Shields	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Marc Wise Printed Name Marc Wise Title President Date 8/10/95

RECEIVED

APR 11 1985

U.S. DEPARTMENT OF
ENERGY